Submit One Copy To Appropriate Distriction  State of New Mexico  Office  Minerals and Network Resources	Form C-103 Revised November 3, 2011
District I  1625 N. French Dr., Hobbs, NM 88240  District II  811 S. First St., Artesia, NM 88210  District III  1220 South St. Francis Dr.	WELL API NO.
811 S. First St., Artesia, NM 88210  JAN 2 2011 CONSERVATION DIVISION	30-015-20145 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NOISTRICT II-ARTESIA O.C.D.	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Eagle Creek BL  8. Well Number
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other	1
2. Name of Operator	9. OGRID Number
EOG Y Resources, Inc.  3. Address of Operator	025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Eagle Creek; San Andres
4. Well Location	- Land
Unit Letter N : 990 feet from the South line and 1650 feet from the West line	
Section 23 Township 17S Range 25E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3500' GR	.) .
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
	ILLING OPNS.□ P AND A □
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMEN	IT JOB
OTHER:	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, Q	UARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Power Lines Poles Not Anchors, dead men, tie downs and risers have been cut off at least two feet below gro	oved
Anchors, dead men, the downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, pro	
from lease and well location Asing Mist be Cut 3' BG.  All metal bolts and other materials have been removed. Portable bases have been rem	
	oved. (Poured onsite concrete bases do not have
to be removed.)  All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas system.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. CVE has been notified.	
When all work has been completed, return this form to the appropriate District office to sc	hedule an inspection.
SIGNATURE TITLE: Environmental Se	pervisor DATE 1/21/2019
TYPE OR PRINT NAME: Robert Asher E-MAIL: Robert Asher@ For State Use Only	eogresources.com PHONE: 575-748-4217
	DATE 1-23-19
APPROVED BY: TITLE Conditions of Approval (if any):	DATE 1-23-19