## **RECEIVED**

Submit One Conv To Appropriate District	State of	New Me	xico		Form C-103 Revised November 3, 2011
Office  District I  1625 N. French Dr., Hobbs, NM 88240  District II  District II			WELL API NO.		
811 S. First St., Artesia, NM 88216 TRICT ILABIESIA GODS ERVATION DIVISION				30-015-20461 5. Indicate Typ	be of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE 6. State Oil &	FEE 🛛	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil &	Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name Jackson Estate BY	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				8. Well Number	
PROPOSALS.)  1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other				1	
2. Name of Operator				9. OGRID Number	
EOG Y Resources, Inc.  3. Address of Operator				025575 10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210				Eagle Creek; San Andres	
4. Well Location					
Unit Letter <u>K</u> : <u>1650</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line					
Section 22					Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3534' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
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NOTICE OF INTENTION TO: SUBS					ALTERING CASING
TEMPORARILY ABANDON				_	P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
OTHER:			⊠ Location is re	ady for OCD inc	enection after D&A
OTHER:    Description   Descri					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment. Power Lines Policy Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. Cas, of Mest & Cat 3 BGL (See CoA's)  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.) T-Posts - J-k  All other environmental concerns have been addressed as per OCD rules.					
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas system.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well leasting expect for utility's distribution infrastructure. CVF has been notified.					
location, except for utility's distribution infrastructure. CVE has been notified.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
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SIGNATURE COAC	<u> </u>	TITLE: _	Environmental Sup	ervisor	DATE1/21/2019
TYPE OR PRINT NAME: Robert As	her	E-MAIL:	Robert Asher@ed	ogresources.com	PHONE: <u>575-748-4217</u>
For State Use Only			_ <del>_</del> _ •	_	
APPROVED BY:	4iED	TITLE	DERFE		DATE 1/23/19
Conditions of Approval (if any):					