Submit One Copy To Appropriate District State of New	v Mexico		Form C-103
Office District I Energy, Minerals and		Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 882401 9 2 2019		WELL API NO.	
OIL CONSERVATION DIVISION		30-015-23396	
District III 1000 Rio Brazos Rd., Aztec, Alexa 87410 Santa Fe. NM 87505		5. Indicate Type of Lease STATE FEE	
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Jackson Estate BY	
PROPOSALS.)		8. Well Number	er
1. Type of Well: Oil Well Gas Well Other		10	
2. Name of Operator EOG Y Resources, Inc.		9. OGRID Number 025575	
3. Address of Operator		10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210		Eagle Creek; San Andres	
4. Well Location			
Unit Letter F: 2310 feet from the North line and 1650 feet from the West line			
Section 22 Township 17S		NMPM E	Eddy County
11. Elevation (Show wheth			
12 Cheek Appropriate Poy to Indicate Nature of Nati	3538' GR	nto.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			ALTERING CASING []
FOLE OR ALTER CASING MOLTIFLE COMFL CASING/CLMILINT JOB			
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
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OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
I EKMANENTET STAM ED SIV THE MARKER S SERVICE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Hower Lines / Poles Not Remove Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
Antitions, dead men, the downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. Posts With Removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas system.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. CVE has been notified.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE o TIT	LE: <u>Environmental Sup</u>	ervisor	DATE <u> 1/21/2019</u>
TYPE OR PRINT NAME: Robert Asher E-N	IAIL: Robert Asher@ed	ogresources.com	PHONE: <u>575-748-4217</u>
For State Use Only		_	
APPROVED BY:	DEME		DATE 16anha
APPROVED BY: TIT	LE		DATE_ <u>//23/19</u>
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