RECEIVED		
Submit One Copy To Appropriate District State of	of New Mexico	Form C-103
District I Internet Minera	ls and Natural Resources	Revised November 3, 2011
District I District II District II		WELL API NO. 30-015-23532
OH CONSER		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO		J Lazy J
PROPOSALS.)	KM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well Gas Well Other		15
2. Name of Operator		9. OGRID Number
EOG Y Resources, Inc. 3. Address of Operator		025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Eagle Creek; San Andres
4. Well Location		
Unit Letter <u>I</u> : <u>1650</u> feet from the	South line and	990 feet from the <u>East</u> line
Section 22 Township	17S Range 251	
	whether DR, RKB, RT, GR,	
``````````````````````````````````````	3520' GR	
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Othe	er Data
NOTICE OF INTENTION TO:		UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDO		·
TEMPORARILY ABANDON CHANGE PLANS		
PULL OR ALTER CASING DULTIPLE COMPL		
OTHER: All pits have been remediated in compliance with OCE		is ready for OCD inspection after P&A
A = A = D = A = D = A = D = D = D = D =		
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Conditions of Approval (if any):