1623 N. Freekb Dr., Hoke, NM 88210 UNL APE 1NO. 1813 E. First St., Aresin, NM 88210 JAN 2 5 QUBSCONSER VATION DIVISION 1220 South St. Francis Dr. 5. Indicate Type of Lease 1220 S. St. Francis Dr., Stark QUENT LATTESIA OLGENTA FF. 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Stark QUENT LATTESIA OLGENTA FF. 7. Lease Name or Unit Agreement Name Low St. St. Francis Dr., Stark QUENT CONSERVATION NELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPENS OR PLUG BACK TO A 8. Well Number 1. Type of Well: QOI Well Gas Well Other 2. Name of Operator 9. OGRID Number 01 3. Address of Operator 9. Ogent from the North line and 1980 feet from the East line Section 1 2.00 W Main Artesia NM 8210 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3114 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE FOF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM MEREDIAL WORK RT elevation Machandon CASINGCEMENT JOB Astell marker at least 4" in diameter and at least 4 above ground level has been set in concrete. It shows the OTHER: QI Joi Bave been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. 20	1625 N. Freek Dr., Hobbs, NM 8210 JAN 2 5 QUBCONSERVATION DIVISION 30-015-22723 3011 S. Fries St., Anesia, NM 8210 JAN 2 5 QUBCONSERVATION DIVISION 30-015-22723 2020 St. Francis Dr., Sana (Control 1990) 1220 St. Francis Dr., Sana (Control 1990) 30-015-22723 2023 St. Francis Dr., Sana (Control 1990) 1220 St. Francis Dr., Sana (Control 1990) 6. State Oil & Gas Lease No. 2023 St. Francis Dr., Sana (Control 1990) St. Francis Dr., Sana (Control 1990) 7. Lease Name or Unit Agreement Name Lowing 1 State 00 NOT USE THE POMM OR FROMOSALS TO PRILL ON TO DEFENSO PLUE BACK TO A DEFENSIVE CONTROL STATE (Control 1990) 8. Well Number 0.1 2. Name of Operator 9.0 GOUND UNDER 8. Well Number 0.3 Address of Operator 9.0 GOUND UNDER 8. Well Number 2.0 1.1 Elevation 9.0 GOUND UNDER 10. Pool name or Wildcat 2.12 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 10. Pool name or Wildcat 10. Elevation 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 11. Elevation (Control 1990) 11. Elevation (Show Whether DR. R.K.R.T. G., etc.) 2.12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 11. Elevation (Show Whether DR. R.K.R.T. G., etc.) 2.12. Check Appropriate Box to I	Submit One Copy To Appropriate District Office	State of New CEVED hergy, Minerals and N		Form Revised November	C-103		
1000 Rub Brazes Rd, Artec, NM 37410 1220 Soluti SL 1181CS DL. SLATE SL FEE	1000 Rob Braces Rd, Atter, MM 37410 12.200 Subtra FT, MTRSBA OLGMATA EPC, NM 87503 STATE & FEE 12005 S1 Francis Dr, Stera FD, STATT MATTSBA OLGMATA EPC, NM 87503 6. State OI & Gas Lease No. 12005 S1 Francis Dr, Stera FD, STATT MATTSBA OLGMATA EPC, NM 87503 7. Lease Name or Unit Agreement Name 12005 S100 FTUSE THIS FORM HOR PROPOSALS TO DRILL OR TO DEDPHY OR FLUG RACK TO A 7. Lease Name or Unit Agreement Name 11. Type of Well: S(0)1 Well Gas Well Gas Well Other 9. OGRUD Number 2006 Operation 9. OGRUD Number 20208 W Main Aresia NM 88210 8. Well Number 4. Well Location 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 1314 GR 1314 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL QUIL OR ALTER CASING MULTIPLE COMPL SA Neel market at least 4'' above ground level has been set in concrete. It shows the OPTHER: Contine is ready for OD Inspection after PAA SA Neel market at least 4'' above ground level has been set in concrete. It shows the OPTHER: Scaling Common levels abore set in concrete. It shows the OPTHER: Scation is ready for OD Inspection after PAA <	1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
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PROFORMUS S. Well @Oil Well @Gas Well @Other 01 1. Type of Well: @Oil Well @Gas Well @Other 01 2. Name of Operator 9. OGRID Number COG Operating LLC 10. Pool name or Wildcat 2. Name of Operator 10. Pool name or Wildcat 2008 W Main Artesia NM 88210 Black River East; Wolfcamp 4. Well Location Unit Letter B : 920_feet from the North line and 1980_feet from the East_line Section 1 Township 24S_ Range 27E_NMPM_County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3114 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING CHANGE PLANS COMMENCE ORILLING OPINS_ PAND A CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL & Location is ready for OCD inspection after P&A COHERC Castodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER LOCATION OR UNTETTER SUFFACE. The location has been leveled as nearly as possible to original ground contour and has been cl	PROPOSALS) S. Well Wuller Gas Well Other 1. Type of Well: QOI Well Gas Well Other 2. Name of Operator 9. OGRID Number OG 2208 W Main Artesia NM 88210 10. Pool name or Wildcat Black River East, Wolfcamp 4. Well Location Unit Letter B: 920_feet from the North line and 1980 feet from the East_line Section 1 Township 24S_Range 27E_NMPM County Eddy Section 1 Township 24S_Range 27E_NMPM County Eddy II. Elevation (Show whether DR, RKB, RT, GR, etc.) III. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS PAND A OTHER: Quarter Coshing MUTPLE COMPL Coshino Competity abandonel. CANKOCEMENT JOB AND A COSHENCE DRILLING OPNS PAND A OTHER: Quarter Coshing Quarter Coshing PAND A Q All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, Q	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			- 1			
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