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Submit One Copy To Appropriate District JAN <b>2</b> 2 2019State of Office District I Energy, Minerals	iate District JAN <b>2</b> 2 2019State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 DISTRICT II-ARTESIA O.C.D.		WELL AP 30-015-20	I NO.	
District IIIOIL CONSERVATION DIVISIONDistrict III1220 South St. Francis Dr.			Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State O NM-4681		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name State 2	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Nu	8. Well Number	
1. Type of Well:     Oil Well     Gas Well     Other       2. Name of Operator			4 9. OGRID Number	
Chevron USA Inc.		4323	r	
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706			10. Pool name or Wildcat Shugart Yates 7R Q GR	
4. Well Location: Wellhead location: 32.688129, -103.949971				
Unit Letter L : 2184 feet from the SOUTH line and 391 feet from the WEST line				
Section <u>2</u> Township <u>19-S</u> Range <u>30-E</u> NMPM County <u>EDDY</u>				
11. Elevation (Show w 3,488' GR	hether DR, RKB, RT, GR, etc	)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A				
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>				
<b>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</b>				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
Anchors, dead men, the downs and risers have been cut off at least two feel below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 1.15.19				
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291				
	TITLE DENI	ED	G DATE 1/24/19	