

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG Y Resources, Inc. 104 South Fourth Street Artesia, NM 88210		<sup>2</sup> OGRID Number 025575
		<sup>3</sup> Reason for Filing Code/ Effective Date Add pay in Upper Penn
<sup>4</sup> API Number 30 - 015 - 26978	<sup>5</sup> Pool Name Dagger Draw; Upper Penn, North	<sup>6</sup> Pool Code 15472
<sup>7</sup> Property Code 12836	<sup>8</sup> Property Name Thomas AJJ Com	<sup>9</sup> Well Number 5

*report Production test for C104 as asked for new test data for new test data 1-22-2019*

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	8	19S	25E		1980	North	1980	East	Eddy

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 8/20/18	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID 147831	<sup>19</sup> Transporter Name and Address Agave Energy Company 3100 McKinnon Street, Suite 800 Dallas, TX 75201	<sup>20</sup> O/G/W G
	NM OIL CONSERVATION ARTESIA DISTRICT	
	JAN 22 2019	
	RECEIVED	

IV. Well Completion Data

<sup>21</sup> Spud Date 6/5/18 WO	<sup>22</sup> Ready Date 8/19/18	<sup>23</sup> TD 8200'	<sup>24</sup> PBDT 6487'	<sup>25</sup> Perforations 6242'-6431'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 26"	<sup>28</sup> Casing & Tubing Size 20"	<sup>29</sup> Depth Set 40'	<sup>30</sup> Sacks Cement Redi-mix to surface		
14-3/4"	9-5/8"	1089'	1500 sx (In Place)		
8-3/4"	7"	8200'	1650 sx (In Place)		

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date 8/20/18	<sup>33</sup> Test Date 8/27/18	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 95 psi	<sup>36</sup> Csg. Pressure 1300 psi
<sup>37</sup> Choke Size 48/64"	<sup>38</sup> Oil 0	<sup>39</sup> Water 14	<sup>40</sup> Gas 291		<sup>41</sup> Test Method Flow Test

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tina Huerta*

Printed name:

Tina Huerta

Title:

Regulatory Specialist

E-mail Address:

tina\_huerta@egresources.com

Date:

September 20, 2018

Phone:

575-748-1471

OIL CONSERVATION DIVISION

Approved by:

**Accepted For Record  
NMOCD**

Title:

Approval Date:

*1-23-2019*

*\* Requested C104 from operator because test info not in system on original completion of same zone. Just to show test data only.*