

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

CONFIDENTIAL

Release
12-6-18

Form C-103

Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-44355
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Onyx PWU 29-28	
8. Well Number 12H	
9. OGRID Number 6137	
10. Pool name or Wildcat Parkway ; Bone Spring, West	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3308	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102	
4. Well Location Unit Letter M : 1235 feet from the South line and 322 feet from the West line Section 29 Township 19S Range 29E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3308	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

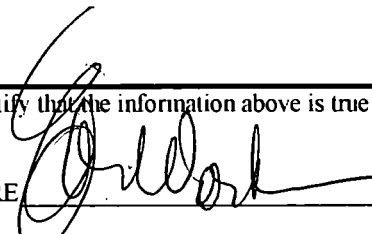
03/17/18 - 04/16/18:- MIRU WL & PT Good to 5000 PSI in 1000 PSI increments 15 mins. . TIH & ran CBL, found TOC @ 2100'. TIH w/pump through frac plug and guns. Perf Bone Spring, 9,291'-16475', total 912 holes. Frac totals 11,328,676# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 16,725'. CHC, FWB, ND BOP. RIH w/268 jts. 2-7/8" L-80 tbg, set @ 8830'. Set CBP @ 8530, NEG TEST GOOD. SD pending drillout
04/28/18 - 05/23/18 MIRU DO. DO plugs. RDMP PMP TRK. Shut in due to capacity. 09/06/18. TSTD PROD FLBK. TOP

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 09 2018

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Analyst DATE 10/5/2018

Type or print name Erin Workman E-mail address: Erin.Workman@dmn.com PHONE: 405-552-7970

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):