Submit I Copy To Appropriate District	State of	New Mexico		Form C-103		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals	and Natural Resourc	es NELLAR	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240			WELL AP 30-015-445			
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSER	VATION DIVISIO	\ L	Type of Lease		
District III - (505) 334-6178		h St. Francis Dr.		ATE FEE		
1000 Rio Brazos Rd., Aztec, NM 8741 District IV - (505) 476-3460	Santa F	e, NM 87505		il & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM		•				
87505			7 1 >	Inma on Unit Agranment Name		
SUNDRY N (DO NOT USE THIS FORM FOR PR	OTICES AND REPORTS C	ON WELLS	. i	Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "AF	PLICATION FOR PERMIT" (FOI	RM_C-101) FOR SUCH	FIDDLE FE	E 24 28 23 TB		
DIFFERENT RESERVOIR. USE "AF PROPOSALS.)		im oil cohreka	CT 8. Well N	umber ou		
1. Type of Well: Oil Well	Gas Well 🗹 Other	ARTESIA DISTRI	<u> </u>			
2. Name of Operator  Marathon Oil Permian LLC		JAN 17 2019	9. OGRID 372098	Number		
3. Address of Operator		JAN 17 LUI	10. Pool r	name or Wildcat		
5555 San Felipe St., Houston, 7	¥ 77056			ROSSING; BONE SPRING		
	X 7 7 0 3 0	RECEIVED	1.1.10			
4. Well Location	457	NORTH 1:no o	349	feet from the WEST line		
Unit Letter	feet from the			County EDDY		
Section 2	3 Township		8E NMPM	County 233.		
ł	11. Elevation (Show )	whether DR, RKB, RT, C 2,997' GR	ik, eic.)			
		2,337 OIX	<del></del>			
		· · · · · · · · · · · · · · · · · · ·	latina Damantan	Other Data		
12. Che	ck Appropriate Box to l	ndicate Nature of N	otice, Report or	Other Data		
NOTICE OF	INTENTION TO	1	SUBSEQUEN	NT REPORT OF:		
NOTICE OF INTENTION TO: SUB- PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR				<b>—</b>		
TEMPORARILY ABANDON	☐ CHANGE PLANS		CE DRILLING OPN	IS.□ PANDA □		
PULL OR ALTER CASING	MULTIPLE COMPL		CEMENT JOB			
DOWNHOLE COMMINGLE		_				
	_					
CLOSED-LOOP SYSTEM						
CLOSED-LOOP SYSTEM OTHER:		OTHER:	<del></del>	Tubing		
OTHER:	ompleted operations (Clea	rly state all pertinent de	tails, and give perting	nent dates, including estimated da		
OTHER:  13. Describe proposed or confidence of starting any proposed.	ompleted operations. (Clear d work). SEE RULE 19.15	rly state all pertinent de	ails, and give pertiniple Completions:	Tubing  nent dates, including estimated date. Attach wellbore diagram of		
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