Submit 1 Copy To Appropriate District	Sta	te of New Me	xico			Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Mir	nerals and Natu	ral Resources			d July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	Hobbs, NM 88240		WELL API NO. 30-015-44542			
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
District III - (505) 334-6178	strict III - (505) 334-6178 1220 South St. Francis Dr.			STA		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	os Rd., Aztec, NM 87410 Sonto Eq. NIM 97505				il & Gas Lease No.	<u> </u>
1220 S. St. Francis Dr., Santa Fe, NM				o. State of	ii de Gas Dease 110.	
87505						
	TICES AND REPOR			1	lame or Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROI	POSALS TO DRILL OR T LICATION FOR PERMIT	'O DEEPEN OK PLI C'' (FORM C-101%F(DG BACK TO A DRAHMEREDVATIO	NIDDLE FE	E 24 28 23 WXY	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR CHUBERVATION FOR PERMIT" (FORM C-101) FOR CHUBERVATION FOR PERMIT" (FORM C-101) FOR CHUBERVATION FOR PROPOSALS.)			8. Well Number 9H			
1. Type of Well: Oil Well	Gas Well 🔽 Otl	her ARI	ESIA DIOTINO	6. W CII 14	uniber 9H	
2. Name of Operator		1	AN 17 2019	9. OGRID	Number	
Marathon Oil Permian LLC		J/	414 11 2010	372098	*****	
3. Address of Operator				10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP		
5555 San Felipe St., Houston, TX	77056		RECEIVED	PURPLE S	AGE; WOLFCAMP	
4. Well Location	557	NORT	ъ	346	W	EST
Unit Letter	_:feet fro	m the	line and	1	feet from the	line
Section 23	Towns	hip 24S R	ange 28E	NMPM	County	EDDY
	11. Elevation (S	how whether DR	, RKB, RT, GR, etc	.)		
	· .	2997		<u> </u>		
12. Check	Appropriate Box	to Indicate N	lature of Notice	Report or	Other Data	
12. 01100.	trippropriate 201					_
NOTICE OF	INTENTION TO	:	SUE	BSEQUEN	IT REPORT OF	
PERFORM REMEDIAL WORK [☐ PLUG AND ABA	NDON 🗆	REMEDIAL WO		_	CASING
TEMPORARILY ABANDON [☐ CHANGE PLAN	s 🗆	COMMENCE DE	RILLING OPN	S. PANDA	
PULL OR ALTER CASING [☐ MULTIPLE CON	MPL 🗌	CASING/CEMEN	NT JOB		
DOWNHOLE COMMINGLE []		İ			
CLOSED-LOOP SYSTEM [[7]
•						
OTHER.			OTHER:		Tubing	<u> </u>
OTHER:	mpleted operations. (Clearly state all	pertinent details, a	nd give pertin	ent dates, including	estimated date
OTHER: 13. Describe proposed or coron of starting any proposed	work). SEE RULE 1	Clearly state all 19.15.7.14 NMA	pertinent details, a	nd give pertin	ent dates, including	estimated date
OTHER:	work). SEE RULE 1	Clearly state all	pertinent details, a	nd give pertinompletions:	ent dates, including	estimated date
OTHER: 13. Describe proposed or coron of starting any proposed	work). SEE RULE 1 recompletion.	19.15.7.14 NMA	pertinent details, a	nd give pertin	ent dates, including	estimated date
OTHER: 13. Describe proposed or core of starting any proposed proposed completion or Marathon Oil Permian LLC has in	work). SEE RULE 1 recompletion.	19.15.7.14 NMA	pertinent details, a	nd give pertin	ent dates, including	estimated date
OTHER: 13. Describe proposed or core of starting any proposed proposed completion or Marathon Oil Permian LLC has in Size: 2-7/8" and 2-3/8"	work). SEE RULE 1 recompletion.	19.15.7.14 NMA	pertinent details, a	nd give pertin	ent dates, including	estimated date
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OTHER: 13. Describe proposed or core of starting any proposed proposed completion or Marathon Oil Permian LLC has in Size: 2-7/8" and 2-3/8" Tubing crosses over from 2-7/8"	work). SEE RULE 1 recompletion.	19.15.7.14 NMA	pertinent details, a	nd give pertin	ent dates, including	estimated date
OTHER: 13. Describe proposed or core of starting any proposed proposed completion or Marathon Oil Permian LLC has in Size: 2-7/8" and 2-3/8" Tubing crosses over from 2-7/8" Depth Set: 9687'	work). SEE RULE 1 recompletion.	19.15.7.14 NMA	pertinent details, a	nd give pertin	ent dates, including	estimated date
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