UNITED STATES DEPARTMENT OF THE DEPARTMENT OF THE DEPARTMENT OF THE DEPARTMENT AND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS AT CSIA Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM120898			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X			
Type of Well Gas Well □ Other					8. Well Name and No. POKER LAKE UNIT 18 BD 122H			
2. Name of Operator BOPCO LP	WELL .com		9. API Well No. 30-015-44894-00-X1					
3a. Address 3b. Phone No 6401 HOLIDAY HILL RD BLDG 5 SUITE 200 Ph: 432-57 MIDLAND, TX 79707 Ph: 432-67			(include area code) 1-8205		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			· For Boo	ord	11. County o	r Parish, St	ate	
Sec 18 T25S R30E 2310FNL 1275FWL 32.131096 N Lat, 103.925194 W Lon			d For Rec	EDDY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)				REPORT, C	R OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Production	on (Start/Res	ume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	☐ Recompl	plete		Other	
☐ Final Abandonment Notice	□ Change Plans	nge Plans		1	Drilling Operations			
	☐ Convert to Injection	Plug	Back	☐ Water Disposal				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for final	ally or recomplete horizontally, it will be performed or provide l operations. If the operation re pandonment Notices must be fil inal inspection.	give subsurface the Bond No. on sults in a multiple ed only after all i	locations and measur file with BLM/BIA e completion or recor requirements, includi	red and true ver Required sub- mpletion in a no ing reclamation	tical depths of sequent reports ew interval, a I h, have been co	all pertiners must be fir Form 3160- mpleted an	nt markers and zones. led within 30 days 4 must be filed once d the operator has	
XTO ENERGY SUBMITS THI	S SUNDRY AS NOTICE	OF COMPLE	TED DRILLING (OPERATION	IS ON THE	REFERE	ENCED WELL.	
09/22/2018 to 09/24/2018 Spud well 09/22/2018. Drill 17 at 885ft. Cement casing with 9 1000 psi, 30 mins (good).	1/2 inch hole, TD at 890 952 Class C cmt. Bump p	ft. Run 13 3/8 lug. Circ cmt t	inch, 54.5#, J55 o surface. 24 hrs	casing set WOC, Test	csg	p=0=4		
09/25/2018 to 10/16/2018						RECEIVED		
Drill 12 1/4 inch hole, TD at 9546 ft. Run 9 5/8 inch, 40#, HCL80 casing set at 9536ft. Cement casing in two stages. DV tool set @ 992 ft. Stage 1: 4979 sxs Class C lead cmt and 414 sxs Class H tail cement. Bump Plug. Open DV tool. ETOC 910?. BLM granted permission to proceed. Pump Stage 2: 559 sxs Class C cmt. Circulate cmt surface. Test 9 5/8 casing to 1500 psi, 30 mins (good).								
					DIS	TRICT II-	ARTESIA O.C.D.	
14. I hereby certify that the foregoing is	Electronic Submission #	30PCO LP. se	nt to the Carlsbac	<u>i</u>	•		VIERED 4 1-23-19	
Name (Printed/Typed) CHERYL ROWELL				ATORY CO			V	
Signature (Electronic S	Submission)		Date 12/10/2018					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
	TING OF AGE 1	JICT EDERG						
			Title T	ED FU	- (.C), U 	. 1	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office [DEC 1 2 2	018 /s	/ Jona	thon Shepard	

Additional data for EC transaction #447013 that would not fit on the form

32. Additional remarks, continued

10/17/2018 to 10/30/2018
Drill 8 3/4 hole to 18807 ft (TD of well). Run 5 1/2 inch, 20#, CYP-110 casing set at 18804 ft.
Cement with 886 sxs Class C and 1684 sxs Class H cmt. Did not bump plug. Held pressure 5 mins bled back 3.5 bbls. Floats holding. Circulate cement to surface. Rig Release at 10/30/2018.