Ferm 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY	NOTICES AND REPO	REPORT	ad Field	i Offic	Lease Serial No. NMNM0405444	ŀ		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals ries					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Oil Well ☐ Gas Well ☐ Other: UNKNOWN OTH					8. Well Name and No. UBER NORTH SWD 1			
2. Name of Operator Contact: MFI ANIF WII SON					9. API Well No.			
MESQUITE SWD INCORPOR			30-015-43805-00-X1					
3a. Address CARLSBAD, NM 88220		Ph: 575-9 ⁻	3b. Phone No. (include area code) Ph: 575-914-1461		10. Field and Pool or Exploratory Area SALT WATER DISPOSAL (SWD)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description Accept			d For Rec	ord	11. County or Parish,	State		
Sec 15 T23S R31E NWNE 516FNL 2355FEL		NMOCS 19		41',	EDDY COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Dee	epen	☐ Production	ion (Start/Resume)		Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	draulic Fracturing	□ Reclamat	ion	■ Well Integrity		
Subsequent Report	□ Casing Repair	☐ Nev	v Construction	☐ Recomple	ete		Other	
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon		rily Abandon	חט	lling Operations	
	Convert to Injection	Plug	<u></u>		•	· · · · · · · · · · · · · · · · · · ·		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been determined that the site is ready for final inspection. 10/27/2018 - Spud 26" hole. 10/28/2018 - TD 26" hole @ 674'. Ran 20" 94# J55 csg to 674'. Cmt w/800 sx Class C. Tailed in w/380 sx. Circ 342 sx to surface. WOC 12 hrs. Test csg to 500# for 30 mins.								
11/02/2018 - TD 17-1/2" hole @ 4380'. Ran 13-3/8" 68# J55 to 4378'. Cmt w/1925 sx Class C. Tailed in w/380 sx. Circ 260 sx to surface. WOC 17 hrs. Test csg to 1500# for 30 mins.							ED	
11/13/2018 - TD 12-1/4" hole (Stage 1 w/1020 sx Class C. Ta Circ 356 sx to surface. WOC 1	sx Class C and ta	Set DVT @ 4467'. Cmt and tailed in w/200 sx. JAN 1 0 2019						
12/02/2018 - TD 8-1/2" hole @ 16275'. DISTRICT II-ARTESIA O.C.							ESIA O. C.D.	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #448587 verified by the BLM Well Information System For MESQUITE SWD INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 12/20/2018 (19PP0679SE)								
Name (Printed/Typed) SHERYL BAKER			Title DRILLING SUPERINTENDENT					
Signature (Electronic Submission) Date 12/20/2018								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By			Title		i		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	EC 2 0 201	/s/ Jona	thor	n Shepard	

Additional data for EC transaction #448587 that would not fit on the form

32. Additional remarks, continued

12/03/2018 - Ran 7-5/8" 39# P110 csg to 16275'. TOL @ 11198'. Cmt w/380 sx NeoCem. Circ 107 sx to surface. WOC 18 hrs. Test to 1500#. 12/10/2018 - TD 6-1/2" hole @ 17543'.

12/16/2018 - Ran 5 1/2" P110 tbg 10913-16232' and 7" P110 tbg 0-10913'. Set pkr @ 16232'. Circ 500 bbl pkr fluid. 12/17/18 - Released rig.