District III
1 000 Rio Brazos Rd., Aztec, NM 8741 0
District IV

State of New Mexico

Energy, Minerals & Natural Resources

JAN 0 9 2019 Submit one copy to appropriate District Office

rorm C-104

Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr.

DISTRICT II-ARTESIA O.CIDI AMENDED REPORT

RECEIVED

District IV								••	J. J				AMENDED KEPU	71.
1220 S. St. Fran					ALLO		NM 87505 AND AUT	ГНОГ	RIZATIO	N ТО	TRA	NSI	PORT	
1 Operator n	ame a	nd Ad	ldress	k Energy					2 OGRID	Number	013837			
			P.O.	Box 960)				3 Reason f	or Filing	Code/ I		tive Date	_
4 API Numb	er			ol Name	00210						NW Pool Co	nde.		_
30-005-6431						Γank; San A	ndres					770		
⁷ Property C 321442	ode		4	perty Nan toon Fede						9	Well No		er	
II. ¹⁰ Surf	ace L	ocatio						-						
UI or lot no.	Section		ownship	_	Lot Idn		he North/Sout	h Line			st/West I	line	County	
O 11. B	18 ottom	Hole	E Locati	29E on		960	South		1675	East			Chaves, NM	_
UL or lot no.	Section	on T	ownship	Range	Lot Idn	Feet from t	he North/Sout	th line	Feet from t	he Eas	st/West l	ine	County	_
0	19	15		29E	<u> </u>	8	South		1680	East		Chaves, NM		
12 Lse Code F	P 13 P1	Cod	g Method e	D	onnection ate	15 C-129 P	Permit Number	16 (C-129 Effecti	ve Date	17	C-1	29 Expiration Date	
III. Oil a		as T	ranspoi	12/26/2018 rters	-	<u> </u>								_
18 Transpor						-	porter Name						20 O/G/W	
OGRID		Holly	Marketi	ing & Ref	ining Co		Address							
278421		P.O. 1	Box 1600	0		LLC						0		
		Artes	ia, NM	88211-16	00									_
036788			Midstrea Penbroo									G		
			sa, TX 7											
-													11	
	-													_
·- ·														
IV. Well			on Data 22 Ready		1	23 TD	24 PBT	D	7 -				26 DHC, MC	
9/8/2018			/2018	Date	9084' /	3128	9034'		rations		20 Brie, Me			
· · · · · · · · · · · · · · · · · · ·	le Size		72010	28 Casing	& Tubin	g Size		epth Se	3470-8941 et		30	Sack	s Cement	_
17 1/2"			13 3			i	220'			14620	. 090	٤,		
1/1/2			133		51/2	" P11017#	0 - 5853 5053-908-4		190388	463sx 8985h CBC Shows 295sx TOC 420, For				
8 3/4"			5 1/2	2" & 7"	7"	PILO 26M	2084		2295sx	2295sx Toc 42				
			3 1/	2" J-55 (ti	uhing)		2434'							
				2 0 00 (0	uom _b)									_
V. Well	Coat I)oto								<u> </u>				_
31 Date New			ias Delive	ery Date	33 7	Test Date	³⁴ Test	Lengtl	h 35	Tbg. Pr	essure		36 Csg. Pressure	
12/26/2018		12/26	/2018		12/30/2	018	24 hours		i					
37 Choke Si	ze		38 Oi	1	39	Water	40	Gas					41 Test Method	
		91			802		42					Pur	nping	
42 I hereby cert been complied									OIL CONSI	ERVATIO	ON DIVI	ISIO!	N	
complete to the				_							2.			
Signature	PUF	1a l	DHU	VEN	•		Approved by:	1	Justi	- t	Vei)	
Printed name: Deana Wea	ver	•					Title:		Busi	\mathcal{F}	1/2	\subset	wea A	
Title:		O11			Approval Date: 1 20 000									
E-mail Address		ction	Clerk				1			1-0	0-0	<u>リし</u> ・		_
dweaver(@mec.	.com	Int.				4	Dor	nding BLM	approv	als will			
Date . U.	19		Pho	one: (575)	748-128	8			sequently					
									d scanned					

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JAN 0 9 2019

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

									יוח	STRICT	II-At	くしとこ	SIA U.V	٠.٧.			•
	WELL	COMPL	ETION C	R RE	CON	IPLE	TION	REPO	ŔŤ	AND L	.ÖĞ			5. Le	ease Serial		
la. Type o	f Well	Oil Well	☐ Gas	Weli	☐ Dr	у [Othe	r						6. If	Indian, All	ottee c	or Tribe Name
b. Type o	f Completion	1 🛛 N	ew Well	□ Wo	rk Ove	r 🗖	Deepe	n 🗖	Plug	Back	☐ Di	ff. Re	esvr.	7 11	CA 4		
		Othe	er					-						7. 0	nit or CA A	green	nent Name and No.
	ENERGY C		ATION E	-Mail: I	DWEA'	Contact: VER@	DEAI	NA WEA	VER	\				8. Lo S	ease Name ASKATO	and W ON FE	ell No. EDERAL COM 1H
3. Address	P.O. BOX ARTESIA		210					3a. Phoi Ph: 575	ne No 5-748	o. (include 3-1288	e area c	ode)		9. A	PI Well No). 	30-005-64313
4. Location	of Well (Re	port locati	on clearly ar	ıd in acc	cordanc	e with I	Federal				-						Exploratory
At surfa		8 T15S R 960FSL	1675FEL														SAÑ ANDŘES r Block and Survey
At top p	orod interval		elow SW:											0	r Area Se	c 18 7	115S R29E Mer
At total	depth SW		R29E Mer 1680FEL							_					County or F	arish	13. State NM
14. Date S 09/08/2				ate T.D. /15/201		ed			D &	Complete A 🔀 4/2018	ed Ready	to Pr	od.	17. I	Elevations (37	DF, K 47 GL	B, RT, GL)*
18. Total I	Depth:	MD TVD	9084 3/2		19. P	lug Bac	k T.D.		D VD				20. Dep	th Bri	dge Plug S	et:	MD TVD
21. Type B	lectric & Oth	ner Mechai			mit cop	y of ea	ch)						ell corec		⊠ No		es (Submit analysis)
												Vas D Direct	ST run? ional Sui	vey?	⊠ No □ No		es (Submit analysis) es (Submit analysis)
23. Casing a	nd Liner Rec	ord <i>(Repo</i>	rt all strings	set in v	vell)	_											
Hole Size	Size/G	irade	Wt. (#/ft.)	To (M)		Botton (MD		age Cem Depth		No. o Type o	f Sks.		Slurry (BB		Cement	Top*	Amount Pulled
17.500	13.	375 J-55	48.0	- ` 	0		220	Бери		1 y 1 y y c c		1463	898	<u></u>			<u> </u>
8.750	5.5	00 P110	17.0		0		853			Č.		2295					
8.750	7.0	00 P110	26.0		5853	90	084				-						
	ļ																M
	 			-	-	· -											1 XY
24. Tubing	Record			1		-				l		-	L		<u> </u>		
Size	Depth Set (N	ИD) Pa	acker Depth	(MD)	Size	: D	Depth S	et (MD)	Р	acker Dep	pth (Ml	D)	Size	D€	epth Set (M	(D)	Packer Depth (MD)
3.500		2434				Ц,											
	ng Intervals						26. Pe	rforation		-		_					-
ROAIND TAN	ormation	DES	Тор	3470	Bott	om 8941		Perfor	ated	Interval 3470 T	0.004	╫	Size		No. Holes	000	Perf. Status
B)	IN, SAN ANI	JRES		3470		0941				34/0 1	0 694	+	0.4	10	1344	OPE	<u>:</u> N
C)	-								_			十				 	·
D)												T				1	
	racture, Trea		nent Squeez	e, Etc.													
	Depth Interv									mount and							
	34	170 TO 89	341 1344BB	LS 15%	ACID,	6769BB	ILS SW	, 101,723	BBLS	S X-LINK,	438,83	5# 10	OMESH,	668,2	40# SLC,		
						_				•							
28. Product	ion - Interval	A															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	G: M	as CF	Wate BBL		Oil Gr			Gas Gravity		Product	ion Method		
12/26/2018	12/30/2018	24	-	91.0		42.0		02.0		35.0	[-	.60		ELECTI	RIC PL	JMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		as CF	Wate BBL	г	Gas:O Ratio	il	V	Vell St	atus				
	SI			91		42		802		462	ľ	P	OW				
	tion - Interva																- النب
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		as CF	Wate BBL	· [Oil Gr Corr.			ias ir		n)	va appr	ovals	-4 ? Mm
												_ 6	endin	g bL	itly pe _L	evie\	Neu (19
Choke Size	Tog. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Ga M	as CF	Wate BBL		Gas:O Ratio	il	T	Ve	subse	quen	ed		ned 19 19
	SI												subser and s	cann	EA		`

28h Prod	uction - Interv	al C					 _						
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravi	ity	Troduction wedsed			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status	tatus			
28c. Prod	uction - Interv	al D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status				
29. Dispo	sition of Gas(S	Sold, used j	or fuel, vent	ed, etc.)	•	•		·					
	nary of Porous	Zones (Inc	lude Aquife	rs):					I 31 For	rmation (Log) Marl	kers		
Show tests,	all important a	zones of po	rosity and co	ontents there	eof: Cored in tool open,	ntervals and flowing and	all drill-stem shut-in pressure	es		(3)			
	Formation		Тор	Bottom		Descriptio	ns, Contents, etc	c.		Name		Top Meas. Depth	
11/1- SW, 1 30/50	ional remarks 19/2018 Perf 101,723bbls	orated 347 K-Link, 43	70-8941' w/ 8,835# 100	1344 hole Mesh, 668	s. Frac w/	1344bbls <i>A</i>	S/WATER IL/GAS/WATE	Phblis	BA YA 7R QL GF	DP SALT USE SALT UTES UVRS USEEN RAYBURG UN ANDRES		248 703 857 1094 1586 1975 2290	
1. Ele 5. Su 34. I here	enclosed attacectrical/Mecha ndry Notice for by certify that	nical Logs r plugging the foregoi	and cement ng and attac Electr	verification hed informa	tion is comp	524 Verified	rect as determined by the BLM VORATION, ser	7 ned from al Vell Inform	nation Sy oswell	e records (see attac ystem.	4. Direction		
Signa			c Submissi	on)				01/07/2019					

11tte 18 U.S.C. Section 1001 and 11tle 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

1. Type of Well	SUNDRY Do not use thi abandoned wel	Lease Serial No. NMNM101107 If Indian, Allottee or Tribe Name										
Solved Gas Well Ga	SUBMIT IN 1		7. If Unit or CA/Agreement, Name and/or No.									
MACK ENERGY CORPORATION E-Mail: DWEAVER@MEC COM 30-005-64313 30-005-6	•••											
P.O. BOX 960 ARTESIA, NM 88210 4. Location of Well (Footage, Sec. T. R. M. or Survey Description) Sec 18 T1SS R29E SWSE 960FSL 1675FEL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. CASING Repair Deepen Production (Start/Resume) Water Shut-Off	Name of Operator MACK ENERGY CORPORAT											
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Acidize Deepen Production Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Production Start-up Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Production Start-up Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Production Start-up 13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date for any proposed work and approximate duration thereof. If the proposal is to deepen directionally or ecomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed of provide the Bond No. on file with B.M.MSIA. Required subsequent reports abserted any proposed work and approximate duration thereof. If the proposal is to deepen directionally or ecomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with B.M.MSIA. Required subsequent reports abserted with the size is ready for final inspection. 11/1-19/2018 Perforated 3470-8941' w/ 1344 holes. Frac w/ 1344bbls Acid 15%, 6769bbls SW, 1017/23bbls X-Limi, 438,353# 100 Mesh, 668,240# SLC, 3,738,060# W/S 20/40, 755,700# W/S 30/50. 14. I hereby centify that the foregoing is true and correct. Electronic Submission #449172 verified by the BLM Well Information System For MACK ENERGY CORPORATION, sent to the Roswell National Provided William	P.O. BOX 960		(include area code) 8-1288	1								
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	4. Location of Well (Footage, Sec., T		11. County or Parish,	State								
TYPE OF SUBMISSION Notice of Intent	Sec 18 T15S R29E SWSE 96		CHAVES COUNTY, NM									
Notice of Intent	12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA					
Notice of Intent Alter Casing Hydraulic Fracturing Recomplete Well Integrity	TYPE OF SUBMISSION											
Subsequent Report Casing Hydraulic Fracturing Recamplete Final Abandonment Notice Casing Repair New Construction Recomplete Other Production Start-up	□ Notice of Intent	☐ Acidize	☐ Dee	pen	□ Producti	on (Start/Resume)	■ Water Shut-Off					
Secribe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or creomplete horizontally, give substrate locations and measured and truncial depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in evaluation in the following has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/1-19/2018 Perforated 3470-8941'wl 1344 holes. Frac wl 1344bbls Acid 15%, 6769bbls SW, 101,723bbls X-Link, 438,835# 100 Mesh, 668,240# St.C., 3738,060# WS 20/40, 755,700# WS 30/50. 12/3-14/2018 RIH wl 74/Is 3 1/2" J-55 tubing, top of pump @ 2434' PRECEIVED JAN 0 9 2019 DISTRICT II-ARTESIA O.C.D. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #449172 verified by the BLM Well Information System For MACK ENERGY CORPORATION, sent to the Roswell Name (Printed/Typed) DEANA WEAVER Title PRODUCTION CLERK Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE Use Proping BLM space Preview Provided By Conditions of approval, if any, are attached. Approval of this societ does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lesse which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Sciction 1001 and file 43 U.S.C. Section 1012, make it a crime for any person knowingly and	_	Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ition	■ Well Integrity					
Convert to Injection Plug Back Water Disposal Convert to Injection Plug Back Water Disposal Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed onget starting and the completion or recompletion or recompletion in a new interval, a Form 3160-4 must be filed onget easing has been completed. Final handomorem Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/1-19/2018 Perforated 3470-8941 'wi 1344 holes. Frac w/ 1344bbls Acid 15%, 6769bbls SW, 101,723bbls X-Link, 438,835# 100 Mesh, 668,240# SLC, 3,738,060# WS 20/40, 755,700# WS 30/50. 12/3-14/2018 RIH w/ 74/sts 3 1/2" J-55 tubing, top of pump @ 2434* PECEIVED JAN 0 9 2019 DISTRICT II-ARTESIA O.C.D. 14. Thereby certify that the foregoing is true and correct. Electronic Submission #449172 verified by the BLM Well Information System For MACK ENERGY CORPORATION, sent to the Roswell Name (Printed/Typed) DEANA WEAVER Title PRODUCTION CLERK Signature (Electronic Submission) This SPACE FOR FEDERAL OR STATE OFFICE Us pending BLM approvals with the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and	Subsequent Report	Casing Repair	□ New	Construction	□ Recomp	lete						
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Regular business and the subsequent reports must be filed on a BLM/BIA. Regular business to the subsequent reports must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/1-19/2018 Perforated 3470-8941 will 1344 holes. Frac w/ 1344bbls Acid 15%, 6769bbls SW, 101,723bbls X-Link, 438,835# 100 Mesh, 668,240# SLC, 3,738,060# WS 20/40, 755,700# WS 30/50. 12/3-14/2018 RIH w/ 74/sts 3 1/2" J-55 tubing, top of pump @ 2434* RECEIVED JAN 0 9 2019 DISTRICT II-ARTESIA O.C.D. 14. Thereby certify that the foregoing is true and correct. Electronic Submission #449172 verified by the BLM Well Information System For MACK ENERGY CORPORATION, sent to the Roswell Name (Printed/Typed) DEANA WEAVER Title PRODUCTION CLERK Signature (Electronic Submission) This SPACE FOR FEDERAL OR STATE OFFICE Use Submission and Scanned Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title BUS.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and	☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	☐ Tempora	arily Abandon	Production Start-up					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed once testing has been completed. Final Abandonment Notices must be filed once testing has been completed. Final Abandonment Notices must be filed once testing has been completed. Final Abandonment Notices must be filed once testing has been completed and the operator has determined that the site is ready for final inspection. 11/1-19/2018 Perforated 3470-8941' wl. 1344 holes. Frac wl. 1344bbls Acid 15%, 6769bbls SW, 101,723bbls X-Link, 438,835# 100 Mesh, 668,240# SLC, 3,738,060# WS 20/40, 755,700# WS 30/50. 12/3-14/2018 RIH wl. 74jls 3 1/2" J-55 tubing, top of pump @ 2434' RECEIVED JAN 0 9 2019 DISTRICT II-ARTESIA O.C.D. 14. Thereby certify that the foregoing is true and correct. Electronic Submission #449172 verified by the BLM Well Information System For MACK ENERGY CORPORATION, sent to the Roswell Name (Printed/Typed) DEANA WEAVER Title PRODUCTION CLERK Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE Usr Pending BLM Provals will be applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and use and search of the United		□ Convert to Injection	Plug	Back	■ Water D	isposal						
DISTRICT II-ARTESIA O.C.D. 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #449172 verified by the BLM Well Information System For MACK ENERGY CORPORATION, sent to the Roswell Name (Printed/Typed) DEANA WEAVER Title PRODUCTION CLERK Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE Usr Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title Subsequently be reviewed and scanned Title Subsequently be reviewed and scanned Subsequently be reviewed and scanned a	following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final first the site is ready for fir	operations. If the operation re- pandonment Notices must be fil- inal inspection. 1-8941' w/ 1344 holes. Fr 1-100 Mesh, 668,240# SL	sults in a multipled only after alleace w/ 1344bb C, 3,738,060#	e completion or reco requirements, includ	ompletion in a n ling reclamation 69bbls SW.	new interval, a Form 316 n, have been completed a	0-4 must be filed once					
DISTRICT II-ARTESIA O.C.D. 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #449172 verified by the BLM Well Information System For MACK ENERGY CORPORATION, sent to the Roswell Name (Printed/Typed) DEANA WEAVER Title PRODUCTION CLERK Signature (Electronic Submission) Date 01/07/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE UST Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and	,	3, 12, 11, 11, 11, 11, 11, 11, 11, 11, 11				RECEIV	/ED					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #449172 verified by the BLM Well Information System For MACK ENERGY CORPORATION, sent to the Roswell Name (Printed/Typed) DEANA WEAVER Title PRODUCTION CLERK Signature (Electronic Submission) Date 01/07/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE Use Pending BLM approvals will Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and """ """ """ """ """ """ """	JAN 0 9 2019											
Electronic Submission #449172 verified by the BLM Well Information System For MACK ENERGY CORPORATION, sent to the Roswell Name (Printed/Typed) DEANA WEAVER Title PRODUCTION CLERK Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE Use Pending BLM approvals will Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and Wany department or agency of the United						DISTRICT II-ART	ESIA O.C.D.					
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