UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS OF FIELD OF THE PROPERTY O

abandoned wei	ii. Use form 3160-3 (APD)	for such g	OPPOSE S	Ar	tesia	6. If	Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No. 891000326X			
1. Type of Well						8. Well Name and No. BIG EDDY UNIT DI2 323H			
☑ Oil Well ☐ Gas Well ☐ Other									
2. Name of Operator Contact: CHERYL ROWELL BOPCO LP E-Mail: Cheryl_rowell@xtoenergy.com						9. API Well No. 30-015-43648-00-X1			
3a. Address 6401 HOLIDAY HILL RD BLDG 5 SUITE 200 MIDLAND, TX 79707 3b. Phone No. Ph: 432-57				(include area code) 1-8205			10. Field and Pool or Exploratory Area WILLIAMS SINK		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							11. County or Parish, State		
Sec 34 T19S R31E NWNE 660FNL 1420FEL						E	DDY COUNT	'Y, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO) INDICAT	TE NATU	JRE OF	NOTICE	, REPO	ORT, OR OT	HER DATA	
TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize ☐		☐ Deepen			tion (St	tart/Resume)	■ Water Shut-Off	f
	☐ Alter Casing ☐		Hydraulic Fracturing			ation		■ Well Integrity	
Subsequent Report	Casing Repair	□ New	■ New Construction			plete		Other Drilling Operations	
☐ Final Abandonment Notice	□ Change Plans	Plug	Plug and Abandon			rarily А	Abandon		
	Convert to Injection	Plug	Back	☐ Water I	Disposa	al			
following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO ENERGY SUBMITS THIS SUNDRY AS NOTICE OF COMPLETED DRILLING OPERATION ON THE REFERENCED WELL. 11/4/2018 to 11/07/2018 Spud well 11/04/2018. Drill 20 inch hole, TD at 1027 ft. Run 16 inch, 75, J55 casing set at 1027 ft. Cement casing with 1093 Class C cmt. Bump plug. Circ cmt to surface. 24 hrs WOC, Test csg 1500 psi, 30 mins (good). 11/08/2018 to 11/11/2018 Drill 14 3/4 inch hole to 2170 ft run 11-3/4 in 42#, J-55 casing set at 2170 ft. Cement csg with 925. Bumped plug. Accepted For Record									
1-23-19 [U]				NMOCD *\{\(\frac{1}{1}\)\sigma_25\(\frac{1}{2}\)					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #447056 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 12/12/2018 (19PP0590SE)									
Name (Printed/Typed) CHERYL ROWELL			Title REGULATORY COORDINATOR						
Signature (Electronic Submission)			Date 1	2/10/20	18				
	THIS SPACE FOR	FEDERA				SE_	,		
			jAG	CEPTI	ED FOI	171	OU M		_
Approved By	. 		Title					Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	DE	C 1 2 2	0 18	/s/ Jona	athon Shepar	d
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	me for any pe any matter wi	rson knowi thin its jud	ngly and v sdiedoh!)	villfully to m FLARD FA	nake to a	iny department o	or agency of the United	
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Additional data for EC transaction #447056 that would not fit on the form

32. Additional remarks, continued

11/12/2018 to 11/15/2018

Drill 10 5/8 inch hole to 4343 ft. Run 8 5/8 inch, 40#, HCL80 casing set at 4343 ft. Cement casing in two stages. DV tool set @ 2605 ft. Stage 1: 202 sxs Class C lead cmt and 184 sxs Class H tail cement. Did not bump plug. Held pressure, bled back 5 bbls. ETOC 2680?. Open DV tool. Pump Stage 2: 294 sxs Class C cmt and 180 sxs Tail Class C. Bump plug. No cmt to surface. BLM gave approval to run Temp Survey. WOC. Run Temp survey. TOC 30?. Test casing to 1500 psi, 30 mins (good).

11/16/2018 to 11/29/18
Drill 7 7/8 hole to 14685 ft (TD of well). Run 5 1/2 inch, 20#, P-110 casing set at 14684 ft.
Cement with 1250 sxs Class C. Bump plug. Circulate cement to surface. Rig Release at 11/29/2018.