## **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FIELD

ONB 1

Expires:

OMB 1

Expires:

ONB 1

Expires:

NMLC063667

Do not use this form for proposals to drill or to re-mile an ArteSia abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. BIG EDDY UNIT 14 FEDERAL SWD 1	
2. Name of Operator Contact: CHERYL ROWELL BOPCO LP E-Mail: Cheryl_rowell@xtoenergy.com				9. API Well No. 30-015-43649-00-X1	
3a. Address 6401 HOLIDAY HILL RD BLD MIDLAND, TX 79707	one No. (include area code) 32-571-8205		10. Field and Pool or Exploratory Area WILLIAMS SINK		
4. Location of Well (Footage, Sec., T			11. County or Parish, State		
Sec 14 T20S R31E SWSW 1110FSL 250FWL				EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO IN	DICATE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Producti	on (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	□ Recomp	lete	<b>⊠</b> Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempora	arily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  BOPCO, LP SUBMITS THIS SUNDRY AS NOTICE OF COMPLETED DRILLING OPERATION ON THE REFERENCED SWD.  09/28/2018 to 10/02/2018 Spud well 9/28/2018. Drill 24 inch hole to 840 ft. Run 18 5/8 inch, 87.5#, J55 casing set at 840 ft. Cement casing with 1890 Class C cmt. Bump plug. Circ cmt to surface. 24 hrs WOC, Test csg 1500 psi, 30 mins (good).  RECEIVED  10/03/2018 to 10/06/2018 Drill 17 1/2 inch hole to 2420 ft run 13 3/8 in 68#, J-55 casing set at 2420 ft. Cement csg with 1880. Bumped plug. Circ cmt to surface. 24 hrs WOC, Test csg 1500 psi, 30 mins (good).  Accepted FBETRECOFT  ACCEPTED THE SIA O.C.D.  MICCO 290 (23.5 m)					
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #447079 verified by the BLM Well Information System  For BOPCO LP, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 12/12/2018 (19PP0591SE)  Name (Printed/Typed) CHERYL ROWELL  Title REGULATORY COORDINATOR					
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Signature (Electronic S	Date 12/10/20	018			
	THIS SPACE FOR FEI	DERAL OR STATE (	OFFICE US	SE	
	POUCETIE	UTUE			
Approved By		Title			Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		ant or lease Office DEC	<b>1 2</b> 2018	/s/ Jona	thon Shepard
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for statements or representations as to any m	atter within धि मिर्हिड्सेंट्रांट्रांट्रा.	ANT. HE	ke to any department or	agency of the United
(Instructions on page 2)		LCARLSSA	D TIEL O	. 1	

## Additional data for EC transaction #447079 that would not fit on the form

## 32. Additional remarks, continued

Drill 12 1/4 inch hole to 4738 ft. Run 9 5/8 inch, 40#, P-110 casing set at 4738 ft. Cement casing in two stages. DV tool set @ 2662 ft. Stage 1: 450 sxs Class C lead cmt and 285 sxs Class H tail cement. Bump plug. Open DV tool. Circ cmt to surface. Pump Stage 2: 1020 sxs Class C cmt and 240 sxs Tail Class C. Circ cement to surface. WOC. Test casing to 1500 psi, 30 mins (good).

10/13/2018 to 11/4/18

Drill 8 3/4 hole to 14260 ft. Run 7 inch, 32#, P-110 casing set at 14260 ft. Cement casing with 1400 sxs Class C cmt. Bump plug. Run DV cancellation plug. Test casing to 3150 psi, 30 mins (good).

11/5/18 to 11/15/18

Drill 6 inch hole to 15230 ft (TD of well). Set pkr at 14,190 ft. Run 4? in tubing to 14,188 ft.

Rig Release at 11/15/2018.