Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM02862	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. POKER LAKE UNIT 23 DTD 108H	
Name of Operator Contact: CHERYL ROWELL BOPCO LP E-Mail: Cheryt_rowell@xtoenergy.com					9. API Well No. 30-015-42452-00)-X1
3a. Address 6401 HOLIDAY HILL RD BLDG 5 SUITE 200 MIDLAND, TX 79707			b. Phone No. (include area con SERVATION Field and Pool or Exploratory Area Ph: 432-57 18205 L CONSERVATION FIELD ARTESIA DISTRICT			
4. Location of Well (Footage, Sec., T	JAN 28 2019		11. County or Parish, State			
Sec 23 T24S R30E NENE 05: 32.123201 N Lat, 103.504484		RECEIVED		EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT			REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
	☐ Acidize	☐ Deep	oen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Rec		☐ Reclam	ation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	☑ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Temporarily Abandon		Well Spud
	☐ Convert to Injection	n Plug Back		□ Water I	Disposal	
following completion of the involved testing has been completed. Final At determined that the site is ready for f XTO respectfully submits this well.	bandonment Notices must be fil inal inspection.	led only after all r	equirements, includ	ing reclamatio	n, have been completed ar	nd the operator has
UNIT NUMBER: 891000303X SPUD DATE: 6/8/18		NMOCD W8-19				
6/8/18-6/10/18 Drilled 17-1/2? hole. TD @ 5/ bbls) Class C, Tail Class C 5/	82 sx (81 bbls) Class C.	55 surface cs Bump plug. C	g to 582. Lead o lirc. cmt to surfa	cmt 250 sx (ce. WOC		1- 28
6/10/18-6/26/18 Test BOP?s 250 low, 10,000	high. Test choke manifol	d 250 low, 5,0	00 high. Test an	nular 250 lo)W. 1 = 1 = 1 = 1	FERED 4-19 mD
14. I hereby certify that the foregoing is	Electronic Submission #	BOPCO LP, so	nt to the Carlsba	d	•	-
Name (Printed/Typed) CHERYL	Title REGUL	ATORY CO	ORDINATOR			
Signature (Electronic		Date 08/17/2	018			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED			JONATHO _{Title} PETROLE	N SHEPAR UM ENGIN		Date 08/23/2018
Conditions of approval, if any, are attached. Approval of this notice does not wan certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or a	agency of the United

Additional data for EC transaction #431788 that would not fit on the form

32. Additional remarks, continued

3000 high (good). Test csg to 1000 psi for 30 min (good). Drill 12-1/4? hole to 10,162.

6/26/18-6/28/18
Ran 9-5/8, 40#, P-110HC csg set @ 10,150. Lead cmt: 2060 sx Class H (737 bbls). Tail cmt: 455 sx Class H (97 bbls), No returns. Bump plug. Est top of lead 715', Est top of Tail 9158'. Lost returns. Pump 2nd stage 280 sxs (88 bbls) Class C Tail cmt. Bump plug. 46 bbls good cmt to surface.

6/29/18-8/1/18

Pressure test csg to 1500 psi (good). Drill 8-3/4? hole to 24,348

Ran 5-1/2, 20#, P-110RY csg set @ 24,348. Pump 3155 sx (927 bbls) Class H. Bump plug. Full returns.

Rig Release, 04:00 PM 8/05/18.