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Submit One Copy To Appropriate District State of New Mexico	Form C-103
District I Energy, Mineral Strail The Energy, Mineral Strail The Energy	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-015-42492
District IIIOIL CONSERVATION DIVISIONDistrict III1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name SATCHMO SWD STATE
1. Type of Well: Oil Well 🔲 Gas Well 🔀 Other SWD	8. Well Number #1
2. Name of Operator EOG RESOURCES, INC	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TEXAS 79702	SWD; DELAWARE
4. Well Location	
Unit Letter <u>B</u> : <u>330</u> feet from the NOR <u>TH</u> line and <u>1980</u> feet from the <u>EAST</u> line	
Section 36 Township <u>25S</u> Range <u>31E</u> NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.))
3320' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRI	LLING OPNS. 🗍 P AND A 🛛
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	ГЈОВ 🔲
OTHER:	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
A seen marker at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIC PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	<u>DN HAS BEEN WELDED OR</u>
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Rise with news ved - Power Pole Anchor wat Removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
\mathbf{X} If this is a one-well lease or last remaining well on lease, the battery and pit location(s)	have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
V. MA. IN all	
SIGNATURE Key Maade Title: REGULATORY SPECIALIST DATE 01/24/2019	
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: <u>kay_maddox@eogresources.</u>	<u>com</u> PHONE: _432-686-3658
For State Use Only	GC
APPROVED BY: TITLE DENIE	D DATE 2/5/19
Conditions of Approval (if any):	DATE \$/\$//1