

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44202
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SWD OIL CONSERVATION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA Inc		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name DIGNITAS 26 STATE SWD
4. Well Location Unit Letter I : 1920 feet from the SOUTH line and 200 feet from the EAST line Section 26 Township 25S Range 27E NMPM County EDDY		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3076'		9. OGRID Number 4323
		10. Pool name or Wildcat SWD; SILURIAN/ORDOVICIAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: **CHANGE TO APPROVED APD** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron respectfully request the following changes to the casing design for the approved application to drill.

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Est. TOC
Surface	24"	18-5/8"	117.5	2,261'	1732	0
Intermediate	16"	13-3/8"	72	9,800'	2269	200
Prod Liner	12-1/4"	9-5/8"	53.5	13,882'	1107	9500
Prod Tieback	N/A	9-5/8"	53.5	9,500'	2424	500
Open Hole	8-1/2"	N/A	N/A	14,604'	N/A	N/A

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

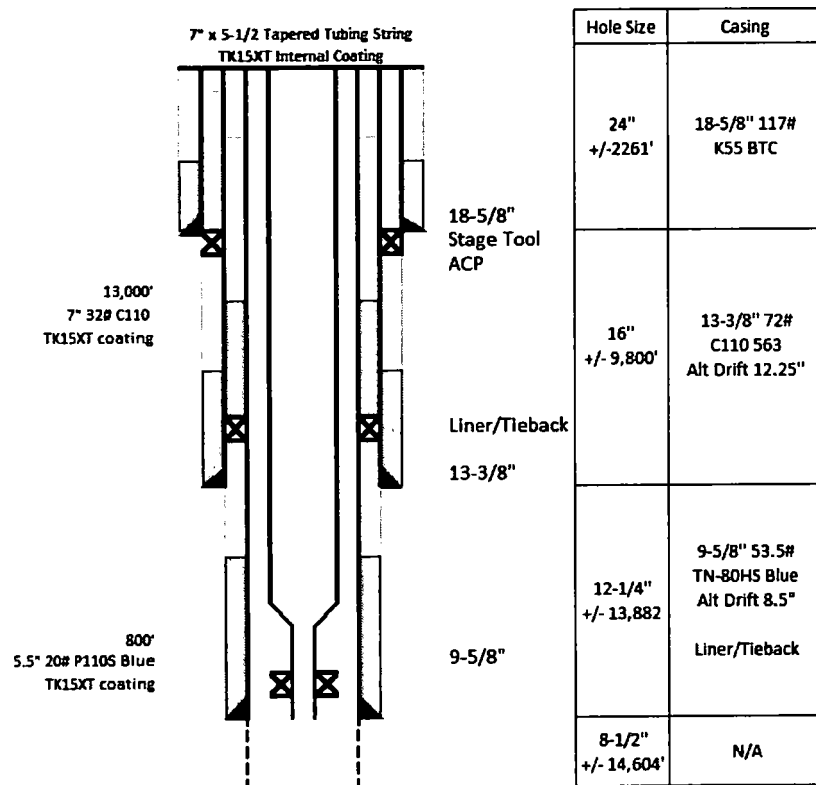
SIGNATURE Kayla McConnell TITLE PERMITTING SPECIALIST DATE 11/19/2018

Type or print name KAYLA MCCONNELL E-mail address: GNCV@CHEVRON.COM PHONE: (432) 687-7665

For State Use Only

APPROVED BY: Raymond R. Polay TITLE Geologist DATE 2-5-19
Conditions of Approval (if any):

INJECTION WELL DATA SHEET

OPERATOR: CHEVRON USA INC.WELL NAME & NUMBER: DIGNITAS 26 STATE SWD 1WELL LOCATION: 1920' FSL & 200' FEL I 26 25S 27E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 24" Casing Size: 18-5/8
Cemented with: 1732 sx. or ft³
Top of Cement: 0' Method Determined: CirculationIntermediate CasingHole Size: 16" Casing Size: 13-3/8
Cemented with: 2,269 sx. or ft³
Top of Cement: 200' Method Determined: CalculationProduction LinerHole Size: 12-1/4 Casing Size: 9-5/8
Cemented with: 1107 sx. or ft³
Top of Cement: 9,500 Method Determined: Circulation

Production Tieback

Hole Size: N/A Casing Size: 9-5/8
Cemented with: 2424 sx. *or* _____ ft³
Top of Cement: 500' Method Determined: Calculation

Liner

Hole Size: _____ Casing Size: _____
Cemented with: _____ sx. *or* _____ ft³
Top of Cement: _____ Method Determined: _____
Total Depth: _____

Injection Interval

13,872' feet to 14,604'
___ Perforated or X Open Hole

INJECTION WELL DATA SHEET

Tubing Size: 7" x 5.5" Lining Material: TK15 XT IPC (NOV)

Type of Packer: Baker Premier Packer

Packer Setting Depth: 13,810'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled? Utilize as a salt water disposal well

2. Name of the Injection Formation: Silurian-Ordovician

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Depth to next higher and lower O&G zone in area; Producing zones above are in Morrow Formation

(11,900' TVD) approx. 2,000' above Silurian Formation. None are below.