Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-26670 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE | FEE 🔯 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name Clifford ADD (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 1. Type of Well: Oil Well Gas Well 2. Name of Operator 9. OGRID Number EOG Resources, Inc. 7377 3. Address of Operator 10. Pool name or Wildcat 104 South Fourth Street, Artesia NM 88210 Dagger Draw; Wolfcamp, Gas 4. Well Location Unit Letter 1980 feet from the South line and 660 feet from the East line 35 Township **NMPM** Section 19S Range Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3652'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON \Box REMEDIAL WORK ALTERING CASING □ PERFORM REMEDIAL WORK **TEMPORARILY ABANDON** \Box **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL \Box CASING/CEMENT JOB П DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: Plugback, recomplete and acidize OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/17/19 - MIRU and pumped 16 bbls 2% KCL with 02 scavenger and biocide down tubing. Well loaded up. NU BOP. Loaded with 9 bbls 2% KCL with 02 scavenger and biocide. Released packer and POOH with packer and tubing. Set a CIBP at 7162'. Loaded casing with 18 bbls 2% KCL 02 scavenger and biocide. Tested to 1000 psi for 30 min, good. Bled well down. Dumped bail 2 runs of Class "H" cement on top of CIBP to 7127' approximate TOC. 1/19/19 - Tagged TOC at 7134'. Perforated Wolfcamp 5518'-5524' (42). Set 7" ASI packer and 2-7/8" tubing at 5464'. Loaded 7" casing with ½ bbl 2% KCL 02 scavenger and biocide. Tested to 1000 psi for 30 min. good. 1/21/19 - Acidized Wolfcamp with 5000g 20% NEFE acid. RECEIVED FEB **0 6** 2019 DISTRICT II-ARTESIA O.C.D. Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Specialist DATE February 5, 2019 Type or print name Tina Huerta E-mail address: tina huerta@eogresources.com PHONE: <u>575-748-4168</u> For State Use Only TITLE Staff Mg-DATE 2/6/19 APPROVED BY:

Conditions of Approval (if any):