

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

L. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		¹ OGRID Number 6137
⁴ API Number 30-015-44942		² Reason for Filing Code/ Effective Date NW / 12/7/18
⁵ Pool Name ; WC-015G-08 5233102C	⁶ Pool Code 98123	
⁷ Property Code 316874	⁸ Property Name TOMB RAIDER 1-12 FED	⁹ Well Number 714H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	1	23S	31E		240	North	2365	East	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	23S	31E		26	South	1689	East	EDDY

¹² Lee Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 12/7/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas
320009	EnLink Midstream Operating, L.P. 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil

RECEIVED
OIL CONSERVATION DIVISION
ARTESIA DISTRICT
FEB 04 2019

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBD	²⁵ Perforations	²⁶ DHC, MC
6/10/18	12/7/18	22234	11977/22138	12120 - 22133	

²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement
17.5	13.375	738	806 - BUC
12.25	7.625	8188	
9.875	7.625	8188 - 11466	
8.75	7.625	11466 - 11991	1810 - CUC

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
12/26/18	12/26/18	12/26/18	24 hrs	0 psi	0 psi

³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method
	3072 bbl	4924 bbl	6762 mcf	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jenny Harms*
Printed name: Jenny Harms
Title: Regulatory Analyst
E-mail Address: Jenny.Harms@dvn.com
Date: 2/4/2019
Phone: 405-552-6560

OIL CONSERVATION DIVISION
Approved by: *Rusty Klein*
Title: *Business Ops Spec*
Approval Date: *2-4-2019*

Pending BLM approvals will subsequently be reviewed and scanned

Devon Energy
 Tomb Raider 1-12 Jed # 714H
 30-015-44942 -

Casing & Tubing info - Continued

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement
6.75	5.5	0 - 13128	1490 5x 1489; Circ Calculated
6.75	4.5	13128 - 22234	036-T0E 9967'
	* Tubing: 2.875	11565	

* 4 1/2" packer set at 11552 on 2 joints of 2 7/8" tubing with pup joint below packer. Well is flowing up casing. Memory gauges are in the hole to record pressures and temps.