State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

01/30/19

432-571-8205

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IY

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

M AMENDED REPORT

District IV 1220 S. St. Franc	is Dr., S					Santa Fe, NI						AWIENDED REFORT	
Operator n	I.			EST FO	R ALL	OWABLE	AND AUT	но	PIZATION  OGRID Num		RAN	SPORT	
XTO Energy								005380					
6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707									3 Reason for Filing Code/ Effective Date New Well				
<sup>4</sup> API Numbe			Name			<sup>6</sup> Pool Code							
30 – 015-44252 FORTY-NINER RIDGE; BONE SPR  7 Property Code Property Name							ING 96526  9 Well Numb						
317		1	perty Nan		EMUDA SOUT	H 25 STATE			·	eli Nam	904H		
II. 16 Surface Location Ular lat no. Section Township Range Lot Idn Feet from the							r						
UI or lot 110. F	Section 25	п   Точ 23		Range 29E	Lot Idn	Feet from the 2280	North/South North	Line	Feet from the	the East/West line West		e County Eddy	
*1 Bo	11 Bottom Hole					2200	1						
UL or lot no.	Section	n To	waship	Range	Lot Idn Feet from the				1 1		West line County		
N				29E		238	South		2291	West		Eddy	
12 Lse Code	"Pn	oducing Method Code		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Perr	ait Number   14 C		C-129 Effective Date		te 17 C-129 Expiration Date		
III. Oil and G		as Tr	nenar	ters									
<sup>18</sup> Transpor	19 Transporter Name									Ţ	<sup>20</sup> O/G/W		
OGRID		and Address									+		
198739		Plains Pipeline									<u> </u>	0	
248440		Western Refining Company LP										. 0	
											Γ		
703107		Lucid Energy Delaware						CONSERVATION					
							Delawaratesia District			<u> </u>	· 1		
						JAN 30 2019							
· · · · · · · · · · · · · · · · · · ·		2UIA 20 5012									-		
						RECEIVED							
IV. Wel	l Còm	nletic	n Dat				8.47						
<sup>21</sup> Spud Date		<sup>22</sup> Ready Date			T	23 TD //00 40 24 PB						<sup>26</sup> DHC, MC	
2/21/18		11/26/					//4/11/2		10622-18125		<u> </u>	Wa	
27 Hole Siz		•		28 Casing & Tubing Size			29 Depth Set			30 Sacks Cement			
17.5					13.375	336			485 - Cerc				
12.25				9.625			3155			1265 - luc			
0.55					5.5		19260						
8.75				<del> </del>	3.3		18260					3600 - CUC	
					2.875		9580						
			$\dashv$		<del>~ . · </del>								
37 33/ 33	TT												
V. Well Test Data  31 Date New Oil 32 Gas Delivery Date 33 Test Date							34 Test Length 35 Tb			bg. Pres	g. Pressure Csg. Pressu		
12/10/18		12/10/				12/24/18 ·	24 hrs			1502		2327	
<sup>37</sup> Choke Size 40/64			39 O	1		"Water	<sup>40</sup> Gas 2408					41 Test Method	
			124	6	4358							flowing	
						Division have			OIL CONSER	VATIO	N DIVIS	ION	
been complied with and that the information given above is true and complete to the best of my knowledge and belief.									//		, /	, , ,	
Signature:	24.1	1	Pam	11		Approved by:	K	Just	- 0	74	lu		
Printed name:	wy	الم	<u>~~~~</u>			Title:		12	7		25,01		
CHERYL ROWELL Title:							Approval Date	!	Jusin	<u>xs</u>	هل ر		
REGULATO	ORDIN	ATOR				, _pp. 0 tall Dall	-	/	- 3	0.2	019		
E-mail Addre CHERYL_RO		.@XTC	ENER	GY.COM									
Date:			ione;										