

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
		1. WELL API NO. 30-015-44252								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE								
		6. Well Number: NM OIL CONSERVATION ARTESIA DISTRICT 904H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		JAN 09 2019								
8. Name of Operator XTO Energy Inc.		9. OGRID 005380								
10. Address of Operator 1604 Holiday Hill Rd, Bldg 5 Midland, TX 79707		11. Pool name or Wildcat RECEIVED FORTY-NINER RIDGE; BONE SPRING W								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	25	23S	29E		2280	S	1905	W	EDDY
BH:	C	24	23S	29E		270	N	2261	W	EDDY
13. Date Spudded 2/21/18	14. Date T.D. Reached 03/14/18	15. Date Rig Released 03/17/18		16. Date Completed (Ready to Produce) 11/26/18		17. Elevations (DF and RKB, RT, GR, etc.) 3075				
18. Total Measured Depth of Well 18,260 / 10298		19. Plug Back Measured Depth		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run RCB/GR/CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10622-18125 Bone Spring										
CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8	54.5 355		336		17 1/2		485 SXS CLASS C			
9 5/8	40 355		3155		12 1/4		1265 SXS CLASS C			
5 1/2	17 CYP 10		18260		8 3/4 to 9593		3600 SXS CLASS C		AB	
					8 1/2 to 18260					
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							2 7/8	9580	9585	
26. Perforation record (interval, size, and number) 10622-18125, 3 SPF, 1824 SHOTS						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10622-18125		18885035 LBS PROPPANT		
								41000 GALS ACID		
								15544687 SLICKWATER		
PRODUCTION										
Date First Production 12/10/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 12/24/2018	Hours Tested 24	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 1246	Gas - MCF 2408	Water - Bbl. 4358	Gas - Oil Ratio 1932			
Flow Tubing Press. 1502	Casing Pressure 2327	Calculated 24-Hour Rate	Oil - Bbl 1246	Gas - MCF 2408	Water - Bbl. 4358	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments C-104, C-102, Directional Survey, RCB/GR/CCL										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Cheryl Rowell			Printed Name		Title			Date		
E-mail Address cheryl_rowell@xtoenergy.com			Cheryl Rowell		Regulatory Coordinator			01/04/2018		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 436	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3062	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 3293	T. Morrison	
T. Drinkard	T. Bone Springs 6958	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 10381	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology