

Submit To Appropriate District Office Two Copies District I 1625 French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017																			
		1. WELL API NO. 30-015-44260		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																			
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Chicago 9/8 WOHE Fee Com																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				RECEIVED JAN 15 2019																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 1H		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Mewbourne Oil Company		9. OGRID 14744 DISTRICT II-ARTESIA O.C.D.		10. Address of Operator PO Box 5270 Hobbs, NM 88240																			
11. Pool name or Wildcat Purple Sage Wolfcamp (Gas) 98220		12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Unit Ltr</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot</td> <td>Feet from the</td> </tr> <tr> <td>H</td> <td>9</td> <td>24S</td> <td>28E</td> <td></td> <td>2250</td> </tr> <tr> <td>BH:</td> <td>E</td> <td>8</td> <td>24S</td> <td>28E</td> <td>2210</td> </tr> </table>		Unit Ltr	Section	Township	Range	Lot	Feet from the	H	9	24S	28E		2250	BH:	E	8	24S	28E	2210	13. Date Spudded 05/02/2018	
Unit Ltr	Section	Township	Range	Lot	Feet from the																		
H	9	24S	28E		2250																		
BH:	E	8	24S	28E	2210																		
14. Date T.D. Reached 05/30/18		15. Date Rig Released 06/03/18		16. Date Completed (Ready to Produce) 11/27/18																			
17. Elevations (DF and RKB, RT, GR, etc.) 3009' GL		18. Total Measured Depth of Well 19378 MD / 9385		19. Plug Back Measured Depth 19321 MD																			
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR		22. Producing Interval(s), of this completion - Top, Bottom, Name 9709' - 19338' Wolfcamp																			
23. CASING RECORD (Report all strings set in well)																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET																			
13 3/8"		54.5 J55		199'																			
9 5/8"		40 HCL80		2452'																			
7"		29 HCP110		9685'																			
				8 3/4"																			
				800 C																			
				Est TOC @ 2152'																			
24. LINER RECORD																							
SIZE		TOP		BOTTOM																			
4 1/2"		8954'		19338'																			
6.125" HCP110 13.5				525 C																			
25. TUBING RECORD																							
SIZE		DEPTH SET		PACKER SET																			
26. Perforation record (interval, size, and number) 9709' - 19338' (59 stages, 0.39" EHD, 2088 holes)																							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>9709' - 19338'</td> <td>24,040,156 gals SW, carrying 14,448,612# Local 100 Mesh sand & 8,487,550# local 40/70 sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9709' - 19338'	24,040,156 gals SW, carrying 14,448,612# Local 100 Mesh sand & 8,487,550# local 40/70 sand.														
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28. PRODUCTION																							
Date First Production 11/27/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing																			
Date of Test 12/15/18		Hours Tested 24		Choke Size 24/64"																			
Flow Tubing Press. NA		Casing Pressure 2500		Calculated 24-Hour Rate 410																			
Oil - Bbl 410		Gas - MCF 1183		Water - Bbl. 3414																			
Gas - Oil Ratio 2885		Oil Gravity - API - (Corr.) 48.0		29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold																			
30. Test Witnessed By Robin Terrell																							
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102																							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 06/03/18																		
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83																							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed																							
Signature <i>Jackie Lathan</i>		Name Regulatory		Title																			
E-mail Address ilathan@mewbourne.com		Date 01/09/19		Date																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2566	T. Ojo Alamo	T. Penn A"
T. Salt 2336	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2535	T. Morrison	
T. Drinkard	T. Bone Springs 6223	T. Todilto	
T. Abo	T. Castile 1066	T. Entrada	
T. Wolfcamp 9361	T. Cherry Canyon 3395	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology