

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OGD  
OIL CONSERVATION DIVISION  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505  
DEC 12 2018  
RECEIVED

WELL API NO. 30-015-26406
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BARDUE -D- 8808 JV-P
8. Well Number 2
9. OGRID Number 260297
10. Pool name or Wildcat LOVING; BRUSHY CANYON, EAST 40350

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	ARTESIA DISTRICT
2. Name of Operator BTA OIL PRODUCERS, LLC	JAN 31 2019
3. Address of Operator 104 S. PECOS; MIDLAND, TX. 79701	RECEIVED
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the NORTH <u>      </u> line and <u>660</u> feet from the WEST <u>      </u> line Section <u>11</u> Township <u>23S</u> Range <u>28E</u> NMPM LEA County <u>      </u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2990'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	X
		MIT TEST FOR INJJECTION WELL	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/14/2018: MIT Performed on 12/14/2018. Ran a good test for 30 minutes @ 380 psi;

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katy Reddell TITLE Regulatory Analyst DATE 12/17/18

Type or print name KATY REDDELL E-mail address: kraddell@btaoil.com PHONE: 432-682-3753 ext. 139

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 2-7-19

Conditions of Approval (if any):

NM OIL CONSERVATION  
ARTESIA DISTRICT

JAN 31 2019

RECEIVED

EAG  
380

CHART NO. MC MP-1000  
PETER  
CHART PUT ON  
LOCATION  
REMARKS  
TAKEN OFF

BTA of producers  
Rardue 8808 JLC #002  
30 Ops 26406  
UL 100 sec 11 23 R 28  
Recorder # 8148  
Cal date 9-5-18  
12-14-18  
Deh

NOON

11

10

6

8

7

JAN 31 2019

State of New Mexico  
Energy, Minerals and Natural Resources Department

RECEIVED

Susana Martinez  
Governor

Ken McQueen  
Cabinet Secretary

Matthias Sayer  
Deputy Cabinet Secretary

HOBBS OCD

Heather Riley, Division Director  
Oil Conservation Division

DEC 21 2018

RECEIVED



Date: 12-14-18

API# 30-015-26406

A Mechanical Integrity Test (M.I.T.) was performed on, Well Pardue D 8808 JV-P #2

☒ **M.I.T. is successful**, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, [www.emnrd.state.nm.us/ocd/OCDOOnline.htm](http://www.emnrd.state.nm.us/ocd/OCDOOnline.htm) 7 to 10 days after postdating.

☐ **M.I.T. is unsuccessful**, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.  
**No expectation of extension should be construed because of this test.**


☐ **M.I.T. for Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

☐ **M.I.T. is successful**, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

☐ **M.I.T. is successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact Rusty Klein at 575-748-1283 x109 for verification to ensure documentation requirements are in place prior to injection process.

**If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext. 103.**

Thank You,  
  
Dan Smolik, Compliance Officer  
EMNRD-O.C.D.  
District II - Artesia, NM