Form 3760-5 (June 2015) DE	UNITED STATES EPARTMENT OF THE INTI	ERIOR	OM	FORM APPROVED OMB NO. 1004-0137	
B	UREAU OF LAND MANAGE	Carlsbad Fi	PIO UN MARSerial No NMNM1154	es: January 31, 2018). 10	
Do not use thi	is form for proposals to dri II. Use form 3160-3 (APD) f	ll or to relenter and 🛆 🛚	TESIA 6. If Indian, Allott		
SUBMIT IN TRIPLICATE - Other instructions on page 2				Agreement, Name and/or No. 54	
1. Type of Well			8. Well Name and DR SCRIVNE	No. R FEDERAL COM 208H	
2. Name of Operator Contact: AVA L MONROE MATADOR PRODUCTION COMPANYE-Mail: JRomano@matadorresources.com			9. API Well No. 30-015-4382	9. API Well No. 30-015-43822-00-S1	
3a. Address 3b. Phone No. (include ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 972-371-5200 DALLAS, TX 75240 FX: 972-371-5201 FX: 972-371-5201			e) 10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pari	11. County or Parish, State	
Sec 1 T24S R28E SESE 631FSL 662FEL			EDDY COUN	NTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR C	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	C Acidize	Deepen	Production (Start/Resume)) 🗖 Water Shut-Off	
□ Subsequent Report	□ Alter Casing	Hydraulic Fracturing		Well Integrity	
	Casing Repair	New Construction	Recomplete	Other Venting and/or Flari	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BLM BOND No. NMB001079 SURETY BOND No. RLB 0015	operations. If the operation results andonment Notices must be filed or nal inspection. 5172	in a multiple completion or recon ly after all requirements, includi	npletion in a new interval, a Form ng reclamation, have been complet	3160-4 must be filed once ed and the operator has	
REQUEST TO FLARE FOR 18 (SUBSEQUENT REPORT) 01.		Y DUE TO PLANT, PIPEL	NE AND COMPRESSOR/E	QUIP ISSUES	
JAN 0 FEB 17 MAR 28 APR 1907 TTL 1952 MCF		Accep	NAAACD	RECEIVED FEB 1 2 2019 CT II-ARTESIA O.C.D.	
14. I hereby certify that the foregoing is Com	Electronic Submission #4526	JCTION COMPANY, sent to	the Carlsbad		
Name (Printed/Typed) JOHN L R	Title AREA P	RODUCTION ENGINEER			
Signature (Electronic Submission)		Date 01/31/20	Date 01/31/2019		
	THIS SPACE FOR F	EDERAL OR STATE C	OFFICE USE		
Approved By //s/ Conditions of approval, if any, are attached ertify that the applicant holds legal or equi which would entitle the applicant to conduc	itable title to those rights in the subj		eum Engineer ad Field Office		
Fitle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crime	e for any person knowingly and v	villfully to make to any department	t or agency of the United	
Instructions on page 2)			REVISED ** BLM REVIS	: <u>·</u> :·	

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.