Submit To Appropriate District Office Two Copies District I  RECEIVED TO V.							State of New Mexico  , Minerals and Natural Resources				Form C-105 Revised April 3, 2017						
1025 11. 1101011 21., 110003, 1111 002 10						, Minerals and Natural Resources				1. WELL API NO.							
District II 811 S. First St., Artesia, NM 88210 FED 0.5 2010Oil Conservation Division							30-015-45020										
District III FEB 0.5 2019Oil Conservation Division 1220 South St. Francis Dr.								2. Type of Lease  STATE   FEE   FED/INDIAN									
District IV 1220 S. St. Francis Dr., Santa Fe, DISTRICT III ARTESIA O.C. Danta Fe, NM 87505									STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.								
WELL (	COMP	LET	ION C	OR F	SECO.	MPL	ETION REI	POR	RT AI	ND L	OG		-				
4. Reason for fili												5. Lease Nan					
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										Sapphire 11/12 B2KK St Com  6. Well Number: 1H							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																	
7. Type of Comp	letion:						□PLUGBACK				DECEDVAID	R □ OTHER					
8. Name of Opera		***	JKKO V L	КЩ	DEEFE	NING	LIFLOUBACE	<u>, П,</u>	JIFFE	KENII	RESERVOIR	9. OGRID	14744				
Mewbourne Oil C 10. Address of O												11. Pool name	e or Wi	Ideat			
PO Box 5270 Hobbs, NM 8824	•											Turkey Track					
12.Location	Unit Ltr		Section		Townsl	hip	Range	Lot		Feet from t		N/S Line	1 777	from the	E/W Line	County	
Surface:	N		11		19S		29E	L		50	0	South 1470		)	West	Eddy	
BH:	K		12		19 <b>S</b>		29E				28	South 25			West	Eddy	
13. Date Spudded	10/26	/18	D. Reach	ed	10/30	0/18	Released			01/12/1	19	(Ready to Pro		R'	7. Elevations (DF T, GR, etc.) 337	7' GL	
	8150	<u>,                                     </u>			1451	0 MD	k Measured Dep	oth		20. Wa Yes	as Directiona	l Survey Made	?	GR GR	e Electric and O	ther Logs Run	
22. Producing Int 8227' – 14510		of this	complet	ion - T	Top, Bottom, Name												
23.							ING REC	<u>ORI</u>									
CASING SIZ	ZE		WEIGHT 54	LB./F			DEPTH SET 456'			HOLE 17 !		CEMENTIN 6		382	AMOUNT 0		
9 5/8"	1		4(		35	_	1405'			12 !			50	30A	0		
7" 26								8 3/4"		C 900							
7"			26		$\mathcal{P}_{II}$	2	8415'				4"		00		0	W	
7"					PII	2	8415'				4"		00		0	W	
			20		PΠ	2						C 9		IC DEC		XV	
7" 24. SIZE	TOP		26	5 HC	ТОМ	LINI	8415' ER RECORD SACKS CEMI	ENT	SCRI	8 3/	25.	© 9	ΓUΒΙΝ	NG REC	ORD	Ϋ́У	
24.	TOP 7656	,,	20	5 HC		LINI	ER RECORD	ENT	SCRI	8 3/		Provid	rubin le tu	ıbing	ORD <b>detail o</b> r	Ϋ́У	
24. SIZE 4 ½"	7656 HC	D//L	0/3.	BOT 145	10'	LINI	ER RECORD SACKS CEMI	ENT		8 ¾	25.	Provide reques	IUBIN le tu t Tu	ubing bing	ORD  detail or  Exceptio	Ϋ́У	
24. SIZE	7656 HC	D//L	0/3.	BOT 145	10'	LINI	ER RECORD SACKS CEMI	ENT	27. /	8 3/	25. SHOT, FR.	Provide request ACTURE, CI	rubin le tu t Tu semen	ubing bing イ・/え・ T, SQUI	ORD <b>detail or</b> <b>Exceptio</b> <b>2019</b> EEZE, ETC.	Ϋ́У	
24. SIZE 4 ½"	7656 HOI record (in	D/// nterva	) /3. Il, size, ar	BOT 145	10' nber)	LINI	ER RECORD SACKS CEMI	ENT	27. A	8 3/	25. SHOT, FR.	Provide reques ACTURE, CI AMOUNT 12,324,060	TUBIN le tu t Tu EMEN AND K gals SV	bing  ///2.  T, SQUI IND MA  V, carryin	ORD  detail or  Exceptio 20/9  EEZE, ETC.  TERIAL USED g 8,466,040# Lo	n	
24. SIZE 4 ½"  26. Perforation	7656 HOI record (in	D/// nterva	) /3. Il, size, ar	BOT 145	10' nber)	LINI	ER RECORD SACKS CEMI	ENT	27. A	8 3/ EEN ACID,	25. SHOT, FR.	Provide reques ACTURE, CI AMOUNT A	TUBIN le tu t Tu EMEN AND K gals SV	bing  ///2.  T, SQUI IND MA  V, carryin	ORD  detail or  Exceptio 20/9  EEZE, ETC.  TERIAL USED g 8,466,040# Lo	n	
24. SIZE 4 ½"  26. Perforation	7656 HOI record (in	D/// nterva	) /3. Il, size, ar	BOT 145	10' nber)	LIN	ER RECORD SACKS CEMI 325		27. / DEP3 8227'	8 % EEN ACID, FH INT - 1451	SHOT, FR.	Provide reques ACTURE, CI AMOUNT 12,324,060	TUBIN le tu t Tu EMEN AND K gals SV	bing  ///2.  T, SQUI IND MA  V, carryin	ORD  detail or  Exceptio 20/9  EEZE, ETC.  TERIAL USED g 8,466,040# Lo	n	
24. SIZE 4 ½"  26. Perforation 8227' – 14510' (3	7656  HOAT record (in	D/// nterva	2 / 3. Il, size, ar	BOT 145 nd num	nber)		ER RECORD SACKS CEMI 325	PRO	27. / DEP? 8227'	8 3/ACID, FH INT - 1451	SHOT, FR. ERVAL	Provide request ACTURE, CI AMOUNT A 12,324,060 sand & 4,02	TUBIN le tu t Tu EMEN AND K gals SV 7,418#	ibing bing T, SQUI IND MA V, carryin local 40/	ORD detail or Exceptio 20/9 EEZE, ETC. TERIAL USED g 8,466,040# Lo 70 sand.	n	
24. SIZE 4 ½"  26. Perforation 8227' – 14510' (3	7656  HOAT record (in	D/// nterva	D / 3. l., size, ar	BOT 145 nd num	10' nber) lles)		ER RECORD SACKS CEMI 325	PRO	27. / DEP? 8227'	8 3/ACID, FH INT - 1451	SHOT, FR. ERVAL	Provide reques ACTURE, CI AMOUNT 12,324,060	TUBIN le tu t Tu EMEN AND K gals SV 7,418#	ibing bing T, SQUI IND MA V, carryin local 40/	ORD detail or Exceptio 20/9 EEZE, ETC. TERIAL USED g 8,466,040# Lo 70 sand.	n	
24. SIZE 4 ½"  26. Perforation 8227' – 14510' (3  28.  Date First Product 1/12/19  Date of Test 1/16/19	7656  HCI record (ir r	D/// nterva 0.39"	Pr FI	BOT 145  145  145  160  170  180  180  180  180  180  180  18	10' nber) iles)	nod (Fla	ER RECORD SACKS CEMI 325  Wing, gas lift, pu Prod'n For Test Period	PRO	27. A DEP1 8227'  DDU g - Size  Oil - 533	8 3/ACID, FH INT - 1451 CTIC and tyj	SHOT, FR. ERVAL O'  ON  pe pump)	Provide reques ACTURE, CI AMOUNT 12,324,060 sand & 4,02	TUBIN  Ie tu  t Tu  EMEN  AND K  gals SW  7,418#	thing bing y / /2. T, SQUIIND MA'V, carryin local 40/	ORD  detail or  Exceptio 20/9 EEZE, ETC. TERIAL USED g 8,466,040# Lo 70 sand.  Gas - ( 938	cal 100 Mesh	
24. SIZE 4 ½"  26. Perforation 8227' – 14510' (3  28. Date First Product 1/12/19  Date of Test	7656  HCI record (in	D/// nterva 0.39"	Pr FI	BOT 145  Solution 145  Solutio	nber) lles)	nod (Fla	ER RECORD SACKS CEMI 325	PRO	27. A DEP1 8227' 8227'  DDU 3 - Size	8 3/ACID, TH INT - 1451  CTIC and ty	SHOT, FR. ERVAL 0'  ON pe pump)  Gas 500 CF	Provide reques ACTURE, CI AMOUNT / 12,324,060 sand & 4,02	TUBIN  Ie tu  t Tu  EMEN  AND K  gals SW  7,418#	thing bing y / /2. T, SQUIIND MA'V, carryin local 40/	ORD  detail or  Exceptio 20/9 EEZE, ETC. TERIAL USED g 8,466,040# Lo 70 sand.	cal 100 Mesh	
24. SIZE 4 ½"  26. Perforation 8227' – 14510' (3  28. Date First Product 1/12/19  Date of Test 1/16/19 Flow Tubing	7656 HOurs record (in B1 stages, tion Hours 24 Casin, 1050	D/I/L Interva  0.39"  Teste	Pr FI	BOT 145  145  180 ho  Cho NA  Calcilled Hou	nber) ion Meth	nod (Fla	ER RECORD SACKS CEMI 325  Prod'n For Test Period Oil - Bbl.	PRO	27. A DEP1 8227' 8227'  DDU 3 - Size	8 3/ACID, FH INT - 1451 CTIC and typ Bb1 Gas - Mc	SHOT, FR. ERVAL 0'  ON pe pump)  Gas 500 CF	Provide reques ACTURE, CI AMOUNT A 12,324,060 sand & 4,02  Well Status Producing S - MCF	FUBINIE TUBINIE TUBINI	Joing bing (1/2). T, SQU! IND MA'V, carryin local 40/  J. or Shut- atter - Bbl. 56  Oil Gra 40  est Witne	ORD  detail or  Exceptio 20/9 EEZE, ETC. TERIAL USED g 8,466,040# Lo 70 sand.  Gas - ( 938 vity - API - (Cor	cal 100 Mesh	
24.  SIZE  4 ½"  26. Perforation  8227' – 14510' (3  28.  Date First Product 1/12/19  Date of Test 1/16/19  Flow Tubing Press. NA  29. Disposition of Sold	7656 HOURS Retion Hours 24 Casing 1050 Gas (Sol	D/I/L Interva  0.39"  Teste	Pr FI	BOT 145  145  180 ho  Cho NA  Calcilled Hou	nber) ion Meth	nod (Fla	ER RECORD SACKS CEMI 325  Prod'n For Test Period Oil - Bbl.	PRO	27. A DEP1 8227'  8227'  DDU 3 - Size	8 3/ACID, FH INT - 1451 CTIC and typ Bb1 Gas - Mc	SHOT, FR. ERVAL 0'  ON pe pump)  Gas 500 CF	Provide reques ACTURE, CI AMOUNT A 12,324,060 sand & 4,02  Well Status Producing S - MCF	FUBINIE TUBINIE TUBINI	Johns Holms	ORD  detail or  Exceptio 20/9 EEZE, ETC. TERIAL USED g 8,466,040# Lo 70 sand.  Gas - ( 938 vity - API - (Cor	cal 100 Mesh	
24. SIZE 4 ½"  26. Perforation 8227' – 14510' (3  28.  Date First Product 1/12/19  Date of Test 1/16/19 Flow Tubing Press. NA  29. Disposition of Sold 31. List Attachme C104, Deviation	7656  HCA record (in B1 stages,  ttion  Hours 24  Casin, 1050  F Gas (Sol	0.39"  Testo g Pres dd, use	Pr Fl ed ed for fue	BOT 145  145  145  160  170  145  170  145  145  145  145  145  145  145  14	ion Meth	nod (Fla	ER RECORD  SACKS CEMI  325  Prod'n For Test Period Oil - Bbl. 533	PROumping	27. / DEP1 8227' DDU g - Size	8 3/2 EEN ACID, FH INT - 1451 CTIC and tyj Bb1 Gas - MC	SHOT, FR. ERVAL 0'  ON pe pump)  Gas 500 CF	Provide reques ACTURE, CI AMOUNT A 12,324,060 sand & 4,02  Well Status Producing S - MCF	FUBINIE TUBINIE TUBINI	Johns bing bing 1/2. T, SQUI.IND MA'V, carryin local 40/2. Cor Shut-ster - Bbl. 56 Oil Gra 40 est Witner Terrell	ORD  detail or  Exceptio 20/9 EEZE, ETC. TERIAL USED g 8,466,040# Lo 70 sand.  Gas - C 938 vity - API - (Cor	cal 100 Mesh	
24. SIZE 4 ½" 26. Perforation 8227' – 14510' (3  28. Date First Product 1/12/19  Date of Test 1/16/19 Flow Tubing Press. NA  29. Disposition of Sold 31. List Attachme C104, Deviation 32. If a temporary	7656  HOURS 24  Casing 1050  Gas (Sol	O.39"  Testo g Pres  omple  omple	Pr FI ed for fue	BOT 145  145  160  170  145  170  170  170  170  170  170  170  17	nber)  ion Meth  ke Size  culated 2  ir Rate  ed, etc.)	nod (Fla	Prod'n For Test Period Oil - Bbl. 533  y, Gyro log, Final elocation of the	PRC umping	27. / DEP1 8227' DDU g - Size Oil - 533 C 5	8 3/2 EEN ACID, FH INT - 1451 CTIC and tyj Bb1 Gas - MC	SHOT, FR. ERVAL 0'  ON pe pump)  Gas 500 CF	Provide reques ACTURE, CI AMOUNT A 12,324,060 sand & 4,02  Well Status Producing S - MCF	FUBINIE TUBINIE TUBINI	Johns bing bing 1/2. T, SQUI.IND MA'V, carryin local 40/  d. or Shut- atter - Bbl. 56  Oil Gra 40  est Witner Terrell	ORD  detail or  Exceptio 20/9 EEZE, ETC. TERIAL USED g 8,466,040# Lo 70 sand.  Gas - ( 938 vity - API - (Cor	cal 100 Mesh	
24. SIZE 4 ½"  26. Perforation 8227' – 14510' (3  28.  Date First Product 1/12/19  Date of Test 1/16/19 Flow Tubing Press. NA  29. Disposition of Sold 31. List Attachme C104, Deviation	7656  HOURS 24  Casing 1050  Gas (Sol	O.39"  Testo g Pres  omple  omple	Pr FI ed for fue	BOT 145  145  160  170  145  170  170  170  170  170  170  170  17	nber)  ion Meth  ke Size  culated 2  ir Rate  ed, etc.)	nod (Fla	Prod'n For Test Period Oil - Bbl. 533  y, Gyro log, Final elocation of the	PRC umping	27. / DEP1 8227' DDU g - Size Oil - 533 C 5	8 3/2 EEN ACID, FH INT - 1451 CTIC and tyj Bb1 Gas - MC	SHOT, FR. ERVAL 0'  ON pe pump)  Gas 500 CF	Provide reques ACTURE, CI AMOUNT A 12,324,060 sand & 4,02  Well Status Producing S - MCF	FUBINIE TUBINIE TUBINI	Johns bing bing 1/2. T, SQUI.IND MA'V, carryin local 40/  d. or Shut- atter - Bbl. 56  Oil Gra 40  est Witner Terrell	ORD  detail or  Exceptio 20/9 EEZE, ETC. TERIAL USED g 8,466,040# Lo 70 sand.  Gas - C 938  vity - API - (Cor  ssed By	cal 100 Mesh	
24. SIZE 4 ½" 26. Perforation 8227' – 14510' (3  28. Date First Product 1/12/19  Date of Test 1/16/19 Flow Tubing Press. NA  29. Disposition of Sold 31. List Attachme C104, Deviation 32. If a temporary	Topic record (in recor	0.39"  Testo g Pres  d, use  used a	Pr Fl ed for fue etion suncit the well at the we	BOT 145  145  Solution of the control of the contro	ion Methodological state and the a plate ort the estimates and the state	anod (Flater)  It Surve with the sact location both	Prod'n For Test Period Oil - Bbl. 533  y, Gyro log, Fina e location of the on-s Latitude	PRO umping	27. / DEP1 8227' DDU 3 - Size Oil - 533 Oil - 533 Oil - 533	8 3/2 EEN ACID, TH INT - 1451 CTIC and typ Bb1 Gas - Mc000	SHOT, FR. FERVAL 0'  ON pe pump)  Gas 500  CF	Provide reques ACTURE, CI AMOUNT A 12,324,060 sand & 4,02  Well Statu Producing S - MCF Water - Bbl. 2556	TUBIN le tu t Tu eMEMEN AND K gals SV 7,418#	tr - Bbl.  or Shut- ter - Bbl.  or Gil Gra  do graph  est Witner  or Terrell	ORD  detail or  Exceptio 20/9 EEZE, ETC. TERIAL USED g 8,466,040# Lo 70 sand.  Gas - ( 938 vity - API - (Cor essed By	pil Ratio	
24. SIZE 4 ½"  26. Perforation 8227' – 14510' (3  28.  Date First Product 1/12/19  Date of Test 1/16/19 Flow Tubing Press. NA  29. Disposition of Sold 31. List Attachme C104, Deviation 32. If a temporary 34. If an on-site by  I hereby certify	Topic record (in recor	0.39"  Testo g Pres  d, use  used a	Pr Fl ed for fue etion suncit the well at the we	BOT 145  145  Solution of the control of the contro	ion Methodological state and the a plate ort the estimates and the state	al Surve with the en both	Prod'n For Test Period Oil - Bbl. 533  y, Gyro log, Fina e location of the on-s Latitude a sides of this	PRO umping	27. / DEP1 8227' 8227'  DDU g - Size  Oil - 533  Oil - 533  Oil - 533  is true	EEN ACID, TH INT - 1451 CTIC and ty Bbl Gas - Mc 00	SHOT, FR. FERVAL 0'  ON pe pump)  Gas 500  CF	Provide reques ACTURE, CI AMOUNT A 12,324,060 sand & 4,02  Well Statu Producing S - MCF Water - Bbl. 2556	TUBIN le ti t Tu eMEMEN AND K gals SV 7,418#  S (Proa    25:	tr - Bbl.  or Shut- ter - Bbl.  or Gil Gra  do graph  est Witner  or Terrell	ORD  detail or  Exceptio 20/9 EEZE, ETC. TERIAL USED g 8,466,040# Lo 70 sand.  Gas - ( 938 vity - API - (Cor essed By	pil Ratio	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	n New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"		
B. Salt 1185	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates 1460	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen2310	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware 3324	T. Morrison			
T. Drinkard	T. Bone Springs 4685	T.Todilto			
T. Abo	T. Castile	T. Entrada			
T. Wolfcamp	T. Seven Rivers 1765	T. Wingate			
T. Penn	T. Grayburg 2711	T. Chinle			
T. Cisco (Bough C)	T	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	toto	
		No. 4, from		
		RTANT WATER SANDS		
Include data on rate of w	ater inflow and elevation to w	hich water rose in hole.		
		feet		
		feet		
		feet		
		ORD (Attach additional sheet is		

Thickness

	From	То	In Feet	Lithology	From	То	In Feet	Lithology
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1								
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