

State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised April 3, 2017				
<div>Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div> <div>RECEIVED FEB 05 2019 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 DISTRICT II-ARTESIA O.C.D.</div>						1. WELL API NO. 30-015-45020				
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Sapphire 11/12 B2KK St Com				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 1H				
8. Name of Operator Mewbourne Oil Company						9. OGRID 14744				
10. Address of Operator PO Box 5270 Hobbs, NM 88240						11. Pool name or Wildcat Turkey Track Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	11	19S	29E		500	South	1470	West	Eddy
BH:	K	12	19S	29E		1628	South	2529	West	Eddy
13. Date Spudded 10/09/2018	14. Date T.D. Reached 10/26/18	15. Date Rig Released 10/30/18			16. Date Completed (Ready to Produce) 01/12/19			17. Elevations (DF and RKB, RT, GR, etc.) 3377' GL		
18. Total Measured Depth of Well 14510 MD 18150'		19. Plug Back Measured Depth 14510 MD			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8227' - 14510'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5 J55		456'		17 1/2"		C 640 1382		0
9 5/8"		40 J55		1405'		12 1/4"		C 450		0
7"		26 HCP110		8415'		8 3/4"		C 900		0
24. LINER RECORD										25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	Provide tubing detail or request Tubing Exception Expires 4-12-2019					
4 1/2"	7656'	14510'	325 H							
26. Perforation record (interval, size, and number) 8227' - 14510' (31 stages, 0.39" EHD, 1080 holes)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8227' - 14510' AMOUNT AND KIND MATERIAL USED 12,324,060 gals SW, carrying 8,466,040# Local 100 Mesh sand & 4,027,418# local 40/70 sand.					
28. PRODUCTION										
Date First Production 1/12/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 1/16/19	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 533	Gas - MCF 500	Water - Bbl. 2556	Gas - Oil Ratio 938			
Flow Tubing Press. NA	Casing Pressure 1050	Calculated 24-Hour Rate	Oil - Bbl. 533	Gas - MCF 500	Water - Bbl. 2556	Oil Gravity - API - (Corr.) 40				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Robin Terrell			
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 10/30/18			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Ruby Caballero		Printed		Name Regulatory		Title		2/01/19 Date		
Signature		Name Regulatory		Title		2/01/19 Date				
E-mail Address rcaballero@mewbourne.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1185	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1460	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2310	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 3324	T. Morrison	
T. Drinkard	T. Bone Springs 4685	T. Todilto	
T. Abo	T. Castile	T. Entrada	
T. Wolfcamp	T. Seven Rivers 1765	T. Wingate	
T. Penn	T. Grayburg 2711	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology