District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District_III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico							
Energy,	Minerals	&	Natural	Resources			

Oil Conservation Division

1220 South St. Francis Dr.

RECEIVED

SulAN one copy 12 appropriate District Office

DISTRICT II-ARTESIA OC. DAMENDED REPORT

220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											
	I.						ЮН	RIZATION	TO 1	FRANSP	ORT
¹ Operator n								² OGRID Nun	nber		
Mewbourne	Oil Comp	bany								14744	
PO Box 5270						³ Reason for Filing Code/ Effective Date					
Hobbs, NM	88241							NW / 12/12/2018			
⁴ API Numbe	er	⁵ Pool	Name						6 P	ool Code	
30 - 015 - 4	4286	Purpl	e Sage W	olfcamp (Gas)				982	220	
⁷ Property Code ⁸ Property Name ⁹ Well Number											
318105	Night Ranger 28 W2AP Fee					1H					
II. ¹⁰ Su	rface Lo	cation									
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
Α	28	235	28Ē		220	North		610		East	Eddy
¹¹ Bo	ttom Ho	le Locatio	n	·	L	ι,					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	ı line	Feet from the	East/	West line	County
Р	28	235	28E		335	South		342		East	Eddy
¹² Lse Code	Lse Code ¹³ Producing Method ¹⁴ Gas Connection			¹⁵ C-129 Permit Number ¹⁶		C-129 Effective Date		¹⁷ C-129	¹⁷ C-129 Expiration Date		
F	-	Code owing		ate 2/2018							
	and Gas	Transpor	ters								

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
311333	Bridger Logistics, LLC 2009 Chenault Drive, Suite 100	0
	Carrollton, TX 75006	
371960	Lucid Energy Delaware, LLC	G
	3100 McKinnon, Suite 800 Dallas, TX 75201	

IV. Well Completion Data We are asking for an exemption from tubing at this time.

²¹ Spud Date 06/30/2018	²² Ready Date 12/12/2018	²³ TD 15075' //05	²⁴ PBTD 52,5 15043'	²⁵ Perforations 10602'-15035'	²⁶ DHC, MC	
²⁷ Hole Siz	e ²⁸ Casin	g & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17 ½"		13 %"	290'		350 - Cuc	
12 ¼"		9 ⁵ / ₈ ''	2530'		700 - Cuc	
8 34"		7"	9838'		900 - Cuc	
6 ½"		4 ½"	9616' - 15035	;'	300 - Ceec	

V. Well Test Data

³¹ Date New Oil 12/12/18	³² Gas Delivery Date 12/12/18	³³ Test Date 12/16/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure NA	³⁶ Csg. Pressure 3500		
³⁷ Choke Size 20/64	³⁸ Oil 207	³⁹ Water 1268	⁴⁰ Gas 2894		⁴¹ Test Method Production		
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION Approved by: Lusty Lew Title: Business Opo Spic A Approval Date: 1-31-2019				
rcaballero@mewbou Date: 01/25/19	Ime.com Phone: 575-393-5905						
			ing detail or 🛛 =				

request Tubing Exception μρωο 3-12.2019