

Submit to Appropriate District Office Two Copies District I 1635 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division DISTRICT II-ARTESIA O.C.D. 220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised April 3, 2017	
		1. WELL API NO. 30-015-44286		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Night Ranger 28 W2AP Fee	
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 1H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744	
10. Address of Operator PO Box 5270 Hobbs, NM 88240				11. Pool name or Wildcat Purple Sage Wolfcamp (Gas) 98220	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	A	28	23S	28E	
BH:	P	28	23S	28E	
13. Date Spudded 06/30/2018	14. Date T.D. Reached 08/07/18	15. Date Rig Released 08/15/18	16. Date Completed (Ready to Produce) 12/12/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3036 GL
18. Total Measured Depth of Well 15075 MD		19. Plug Back Measured Depth 15043 MD		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR
22. Producing Interval(s), of this completion - Top, Bottom, Name 10602' - 15035' Wolfcamp					
<b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	290'	17 1/2"	C 350	0
9 5/8"	40	2530'	12 1/4"	C 700	0
7"	29	9838'	8 3/4"	C 900	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4 1/2"	9616'	15035'	300 H		
25. TUBING RECORD					
<b>Provide tubing detail or request Tubing Exception</b> <i>exp 3-12-2019</i>					
26. Perforation record (interval, size, and number)  10602' - 15035' (28 stages, 0.39" EHD, 972 holes, 120 deg phasing)			27. ACID, SHOT, I DEPTH INTERVAL 10602' - 15035'		
			AMOUNT AND KIND MATERIAL USED 11,162,781 gals SW, carrying 7136430# White 100 Mesh sand & 3,872,595 local 40/70		
<b>PRODUCTION</b>					
28. Date First Production 12/12/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 12/16/2018	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl 207	Gas - MCF 2894
				Water - Bbl. 1268	Gas - Oil Ratio 13980
Flow Tubing Press. NA	Casing Pressure 3500	Calculated 24-Hour Rate	Oil - Bbl. 207	Gas - MCF 2894	Water - Bbl. 1268
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Robin Terrell
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Printed Ruby Caballero					
Signature <i>R. Caballero</i>		Name Regulatory		Title	
E-mail Address rcaballero@mewbourne.com				01/25/19 Date	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2381	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2593	T. Morrison	
T. Drinkard	T. Bone Springs 6245	T. Todilto	
T. Abo	T. Castile 1121	T. Entrada	
T. Wolfcamp 9470	T. Bell Canyon 2626	T. Wingate	
T. Penn	T. Manzanita 3572	T. Chinle	
T. Cisco (Bough C)	T. Cherry Canyon 3442	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology