Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-44286
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE S
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Night Ranger 28 W2AP Fee
PROPOSALS.)		8. Well Number 1H
1. Type of Well: Oil Well	Gas Well Other	
Name of Operator     Mewbourne Oil Company		9. OGRID Number 14744
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88240		Purple Sage; Wolfcamp (gas)
4. Well Location		
Unit Letter A : 2	20feet from the North line and 610	feet from the East line
Section 28	Township 23S Range 28E	NMPM Eddy County
Section 20	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMFM Eddy County
	3036' GL	
-		
12. Check	Appropriate Box to Indicate Nature of Notice, F	Report or Other Data
	,	•
NOTICE OF IN		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON L	CHANGE PLANS COMMENCE DRIL MULTIPLE COMPL CASING/CEMENT	<b>_</b>
DOWNHOLE COMMINGLE	MOLTIFLE COMPL CASING/CEMENT	JOB L
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
<ol><li>Describe proposed or comp</li></ol>	leted operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Com	pletions: Attach wellbore diagram of
proposed completion or rec	ompletion.	
12/03/18 Frac Wolfcamp from	10602' MD to 15035' MD , 972 holes, 0.39" EHI	120 deg phasing. Frac in 28 stages
w/11.162.781 gals. Slickwater of	arrying 7,136,430# local 100 Mesh sand & 38725	195# local 40/70 sand Flowback well
for cleanup.		Jon local 40/70 Sand. I lowback wen
•		
12/12/18 Put well on production	n.	RECEIVED
	<b>—</b> .	20. 20.19
We are asking for an exemptio	n from tubing at this time. – eupus 3-1	JAN 3 0 2019
		JAN & V ZUIS
Spud Date: 06/30/2018	Rig Release Date: 08/15/2018	DIOTRIOT II ADTECIA O O D
		DISTRICT II-ARTESIA O.C.D.
I homely contify that the information	have interested in the Control of th	11 1: 0
Thereby certify that the information	above is true and complete to the best of my knowledge	and belief.
Calour	1115	
SIGNATURE	TITLE_Regulatory	DATE 1/25/19
Type or print name Ruby Caballero	E-mail address: rcaballero@mewbourne.com	PHONE: _575-393-5905
For State Use Only		
APPROVED BY	Jen TITLE Busines Spa	DATE 1-31-19
Conditions of Approval (if any)	11122.000000000000000000000000000000000	PAIL . U /
1 17		