Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103		
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.		
$\frac{1625 \text{ N. French Dr., Hobbs, NM 88240}}{\frac{\text{District II}}{10000000000000000000000000000000000$	11 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			WELL API NO. 30-015-44802	
811 S. First St., Artesia, NM 88210				5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🗌 FEE 🛛		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil &	Gas Lease No.	
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name Skynyrd 2 W0I	or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				8. Well Number 1H	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					
2. Name of Operator			9. OGRID Number		
Mewbourne Oil Company			14744		
3. Address of Operator			10. Pool name or Wildcat		
PO Box 5270, Hobbs NM 88240			Purple Sage; Wolfcamp (gas)		
4. Well Location Unit Letter D: 175 feet from the North line and 1280 feet from the West line					
Section 2 Township 24S Range 28E NMPM Eddy County					
Section 2	11. Elevation (Show whether DR)			y County	
	3016' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			· _		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT JOB				
CLOSED-LOOP SYSTEM	-	OTHER: Comp	letion Sundry	\boxtimes	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
12/16/18					
Frac Wolfcamp from 9767' MD to 14385' MD, 972 holes, 0.39" EHD, 120 deg phasing. Frac in 28 stages w/11,450,292 gals of SW,					
carrying 6,805,000# Local 100 Mesh	sand & 4,144,920# local 40/70 san	nd. Flowback well f	or cleanup.		
01/05/19 Put well on production.				RECEIVED	
•		11-5-20	19		
We are asking for an exomption from tubing at this time. — <i>whores 4-5-2019</i> FEB @ 4 2019					
Spud Date: 07/17/2018 Rig Release Date: 08/02/2018					
				STRICT II-ARTESIA O.C.D.	
				J.(110) 11 - 24	
I hereby certify that the information a	bove is true and complete to the be	est of my knowledg	e and belief.		
	2				
SIGNATURE					
Type or print name _Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: _575-393-5905					
For State Use Only					
APPROVED BY: Kusta Pfen TITLE Busines Opp pc A DATE 2-8-19					
Conditions of Approval (if any)					