

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD ArtesiaFORM APPROVED
SMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.
NMNM102040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
LUSK11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: ERIN WORKMAN

E-Mail: Erin.workman@dmn.com

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA, OK 731023b. NM Oil Conservation
Artesia District
Ph: 405-552-8900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

FEB 08 2019

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Per Duncan Whitlock, Devon Energy Production Co., LP respectfully requests amendment to the commingle application approved on 01/08/2014

The method of allocation is updated to reflect the well test method. There are two wells flowing into this facility; Boots 15 Fed Com 1H & Boots 15 Fed Com 2H. All ownership and royalty interest is unchanged.

The Boots 15 Fed Com 1H and Boots 15 Fed Com 2H flow into a common header. A well test Separator and Heater Treater are used for individual well testing. A production Separator and Heater Treater are used while either well is not testing. The Test Separator measures gas through an orifice meter (S/N 677-49-077). The liquids are separated and measured in the Test Heater Treater. The oil is measured through a coriolis meter (S/N 14327037) and water measured through a

Accepted For Record
NMOCD
y
2-8-19

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #452812 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/04/2019 (19PP0939SE)

Name (Printed/Typed) ERIN WORKMAN

Title REGULATORY COMPLIANCE PROF.

Signature (Electronic Submission)

Date 01/31/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK

Title TECHNICAL LEAD PET

Date 02/07/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #452812 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM131806
NMNM131807

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM131806	NMNM102040	BOOTES 15 FED COM 1H	30-015-40407-00-S1	Sec 15 T19S R31E NENE 50FNL 340FEL
NMNM131807	NMNM102040	BOOTES 15 FED COM 2H	30-015-40408-00-S1	Sec 15 T19S R31E NWNE 50FNL 1650FEL

32. Additional remarks, continued

turbine meter (S/N 439505). The well not in test produces through a Production Separator and Heater Treater. After measurement, the test oil combines with produced oil in tanks prior to being sold through an oil LACT unit (S/N P65563083). After measurement, the test gas combines with produced gas and sold to DCP (S/N 13135418). The test and produced water combine into a produced water tank and transferred to offsite disposal through water meter (9A-5-179024). Production will be allocated each month using the well test method.

Attachment: Site Facility Diagram

Bootes 15 Fed com 1H battery
 Sec 15 T195 R31E
 50' FSL & 340' FWL
 Eddy County, NM

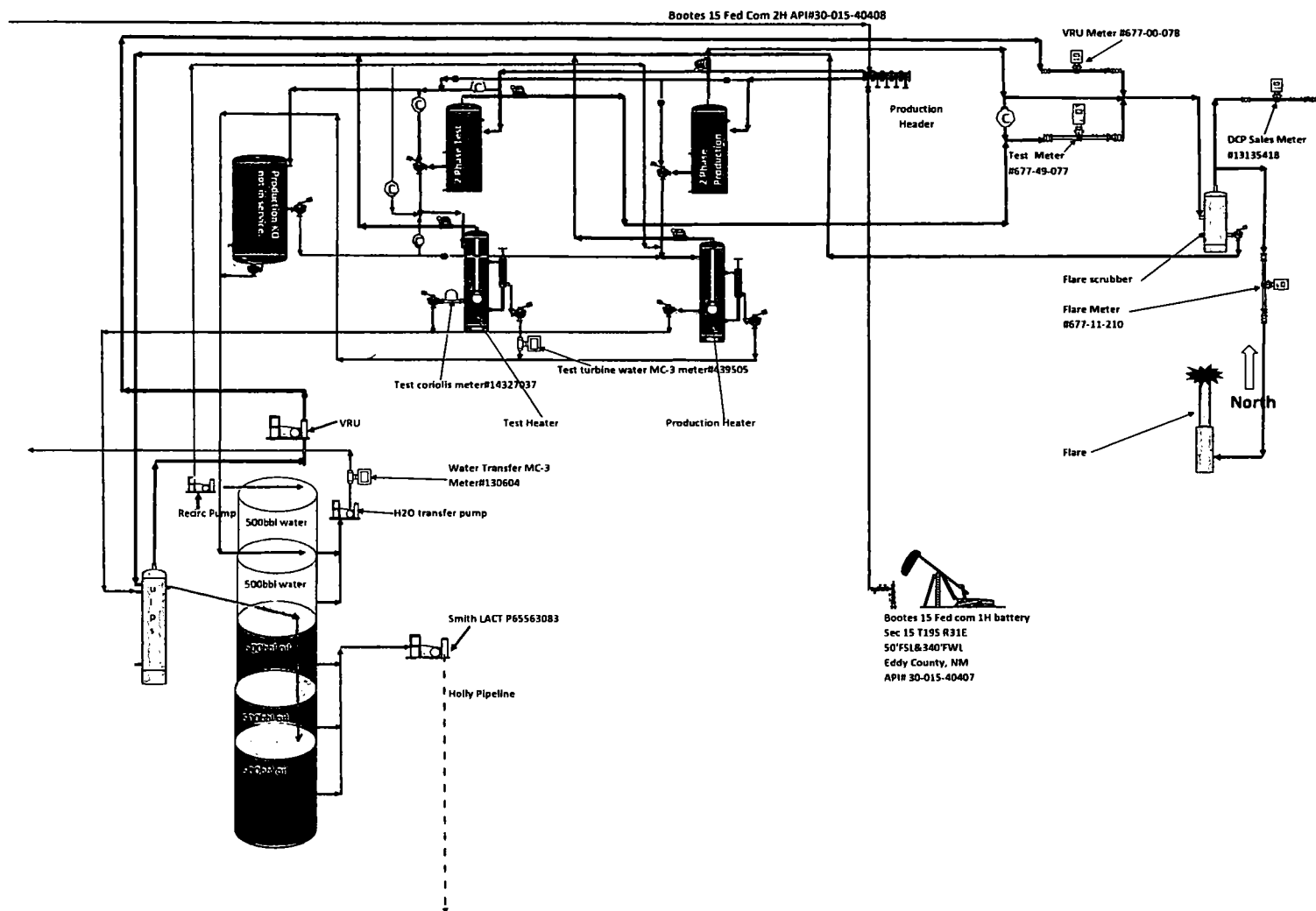
Production System: Closed

All Valves will be sealed 30
 minutes prior to sales

Sealed Close Valve

Note:
 Devon Energy Site Security Plan
 located in the Artesia Office

PROCESS FLOW DIAGRAM



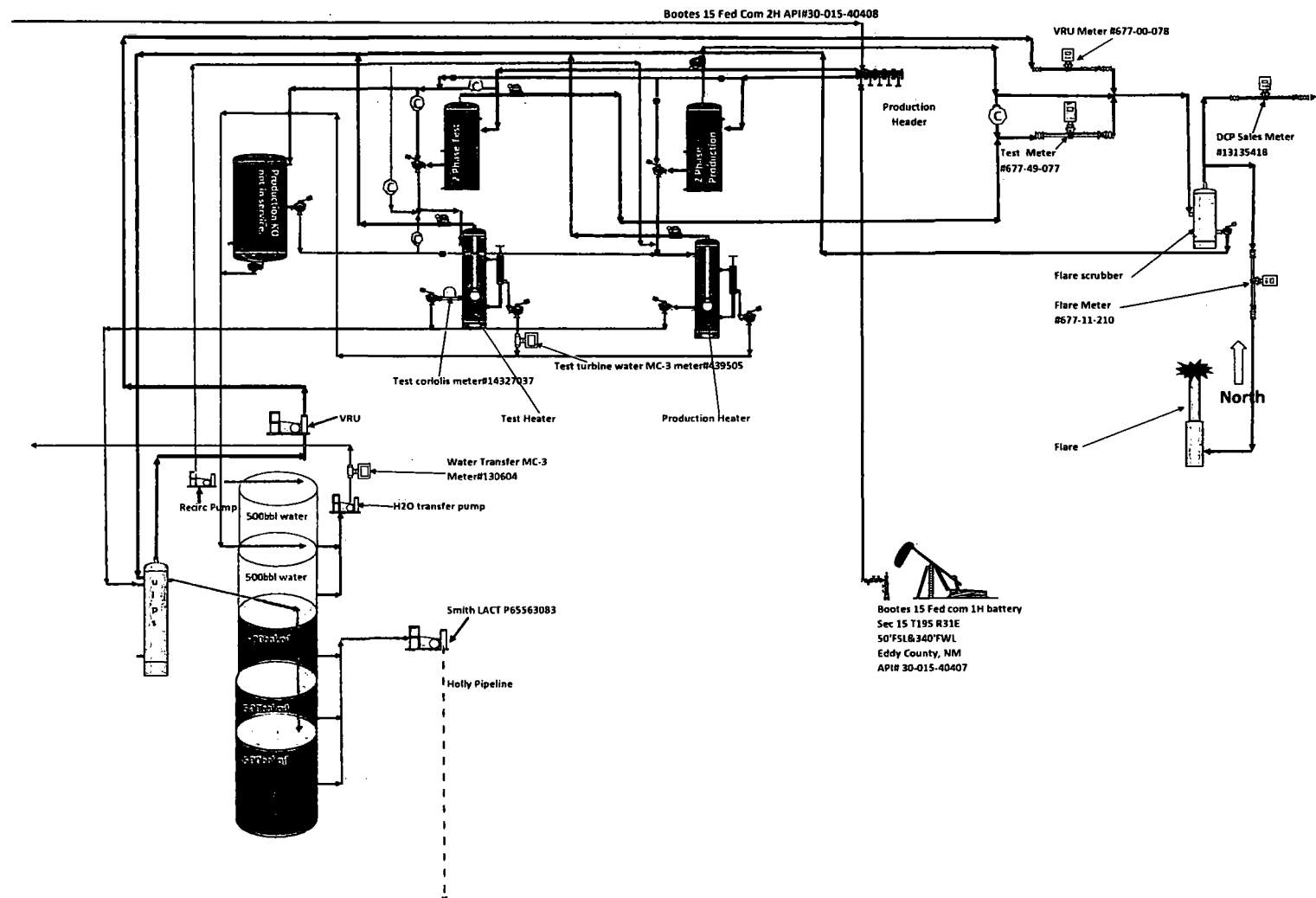
Bootes 15 Fed com 1H battery
 Sec 15 T19S R31E
 50' FSL & 340' FWL
 Eddy County, NM

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All Valves will be sealed 30
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 Sealed Close Valve

PROCESS FLOW DIAGRAM



Note:
 Devon Energy Site Security Plan
 located in the Artesia Office



**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Bootes 15 Fed Com 1H, Leases: NM101600, NM05470C, NM102040, CA-NM131806
Bootes 15 Fed Com 2H, Leases: NM101600, NM098186, NM120900, NM102040, CA-NM131807**

Devon Energy Production Co.

February 7, 2019

Condition of Approval

Commingling of lease production and off lease measurement, storage and sales

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 or 43 CFR 3175 for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.