

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or for an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No.
NMLC064827A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
891000558X8. Well Name and No.
JAMES RANCH UNIT DI 1A 203H9. API Well No.
30-015-43237-00-X110. Field and Pool or Exploratory Area
UNDESIGNATED

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO ENERGY SUBMITS THIS SUNDRY AS NOTICE OF COMPLETED DRILLING OPERATION ON THE REFERENCED WELL.

SPUD DATE: 10/25/18

10/25/18 TO 10/29/2018

Drill 18 1/2 inch hole, TD at 515 ft. Run 16 inch, 75#, J-55 casing set at 515 ft. Cement casing with 900 sxs Class C cmt. No returns. WOC. Temp log ETOC 208?, Pump 200 sxs Class C cmt. Cmt to surface. WOC. Test csg 1200 psi, 30 mins (good).

10/30/2018 to 11/02/2018

Drill 14 3/4 inch hole, TD at 3355 ft. Run 11 3/4 inch, 47#, J-55 casing set at 3352 ft. Cmt casing with 1550 sxs Class C cmt, Bumped plug. Circ cmt to surface. WOC. Test csg 1500 psi, 30 mins

NM OIL CONSERVATION
ARTESIA DISTRICT

RECEIVED

Accepted For Record

NO RECORD
2-12-19

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #449803 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2019 (19PP0750SE)

Name (Printed/Typed) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 01/08/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED FOR RECORD

FEB 01 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ENTERED
2-12-19

Additional data for EC transaction #449803 that would not fit on the form

32. Additional remarks, continued

(good).

10/03/2018 to 11/09/2018

Drill 10 5/8 inch hole, TD at 8233 ft. Run 8 5/8 inch, 32#, HCL80 casing set at 8233 ft. Cement casing in two stages. DV tool set @ 3232 ft. Stage 1: 1035 sxs Neocem/Halcem cmt. Did not bump plug, set packer, open DV tool. Pump 510 sxs Neocem/Halcem. Bump plug. Cmt to surface. Test csg 1850 psi, 30 mins (good).

11/10/18 to 12/13/18

Drill 7 7/8 hole to 21076 ft. (TD of well). Run 5 1/2 inch, 20#, CYHCP-110 casing set at 21076 ft. Cement with 2685 sxs Niocem cmt. Bump plug. Cmt to surface.

Rig Release at 12/13/2018