united States united States DEPARTMENT OF THE INCENTISE BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON THE DATA STATES DEPARTMENT OF THE INCENTION OF THE INCENT.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
	is ionin for proposals to $\mathbf{u}$	//// U/ U/ I/ //·		esia	6. If Indian, Allottee		
abandoned well. Use form 3160-3 (APD) for such proposals.					7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on page 2					891000303X		
1. Type of Well Oil Well Gas Well Other					8. Well Name and No. POKER LAKE UNIT 18 BD 104H		
2. Name of Operator Contact: CHERYL ROWELL BOPCO LP E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-44892-00-X1		
3a. Address 6401 HOLIDAY HILL RD BLD MIDLAND, TX 79707	(include area code) 1-8205	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 18 T25S R30E SENW 2310FNL 1365FWL					EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize	Dee	oen	Producti	on (Start/Resume)	□ Water Shut-Off	
—	Alter Casing	🗖 Hyd	raulic Fracturing	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	🗖 New	Construction	🗖 Recomp	lete	Other	
Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	Tempora	arily Abandon	Drilling Operations	
	Convert to Injection	🗖 Plug	Back	Water Disposal			
BOPCO LP respectively subn 12/06/2018 to 12/08/2018 Spud well 12/06/2018. Drill 17 ft. Cement casing with 1089 C psi, 30 mins (good).	nits the following drilling ope $7.1/2$ in hole to 883 ft. Bun $2$	erations repo	ort on the referen	set at 883	NMC	DCD 212,19 2.12,19 ERVATION	
12/09/2018 to 12/12/2018 Drill 12 1/4 in. hole to 3410 ft. 2048 sxs Class C cmt Bump I	Run 9 5/8 in., 36#, J55 cas Plug. Circulate cmt surface.	ing set at 34 WOC. Test	108 ft. Cement ca casing to 1500 p	asing with osi, 30 mins	FEB 08		
(good).					RECEIV	'ED	
14. I hereby certify that the foregoing is Con Name (Printed/Typed) CHERYL	Electronic Submission #45 For BO nmitted to AFMSS for proces	PCO LP, s	nt to the Carlsbac SCILLA PEREZ or	d n 01/29/2019 (	•	<u></u>	
Signature (Electronic :	Date 01/11/20	)19					
<u> </u>	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE US	SE	······	
Approved By			Title			FEB 011 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	1 2.1	/s/ Jor	athon Shepard	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	ine for any pe any matter wi	thin its jurisdiction.	willfully to ma			
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED '	** BLM RE	VISED'** BĽM	REVISED	** BLM BEYIS		

## Additional data for EC transaction #450279 that would not fit on the form

## 32. Additional remarks, continued

12/13/2018 to 12/23/2018 Drill 8 3/4 in. hole to 11065 ft. Run 7 in., 32#, HCP110 casing set at 10942 ft. Cement casing with 1165 sxs Class C / POZ H cmt. Bump Plug. No cmt to surface. ETOC 980 . Test casing to 2340 psi, 30 mins (good).

12/24/2018 to 01/04/2019 Drill 6 in. hole to 18435 ft. and 8 1/2 inch hole to 18476. Run 4 1/2 inch, 13.5#, CYP-110 casing set at 18517 . Cement with 487 sxs Class H. Bump plug. Cement to surface. Test liner to 3900 psi, 30 mins (good). Rig Release 01/04/2019.