

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.Bureau Serial No.
NMNM43744

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

PLATINUM MDP1 34-3 FEDERAL COM 4H

2. Name of Operator

OXY USA INCORPORATED

Contact: SARAH CHAPMAN
E-Mail: SARAH_CHAPMAN@OXY.COM

9. API Well No.

30-015-45229-00-X1

3a. Address

5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 713-350-4997

10. Field and Pool or Exploratory Area

Cotton Draw Bone Springs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T23S R31E NENW 400FNL 2627FWL
32.267086 N Lat, 103.765709 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and 2 Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/26/18 NU BOP and test to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 676', perform FIT test to EMW=11ppg 45psi, good test. Drill 12-1/4" hole to 4464'. RIH & set 9-5/8" 43.5# HCL-80 BTC csg @ 4454', pump 80bbl Mudpush then cmt w/ 1343sxs (443bbl) class C w/ additives 12.9ppg 1.71 yield followed by 171sxs (42bbl) class C w/ additives 14.9ppg 1.33 yield. Full returns throughout job, circ 655sxs (216bbl) cmt to surface. WOC. 11/30/18 RD & rig release. 12/4/18 NU BOP and test to 5000# high 250# low, good test. Test 9-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 4474', perform FIT test to EMW=12.6ppg 750psi, good test. Drill 8-1/2" hole to 9556'. RIH & set 7-5/8" 26.4# L-80, TMK FJ csg from 9546-3984' then set 7-5/8" 26.4# L-80 TMK SF csg from 3984'-surface. Pump 40bbl spacer then cmt w/ 148sxs (43bbl) class C w/ additives 13.2ppg 1.6 yield, no returns. Pump 2nd stage bradenhead job w/ followed by 1107sxs (180bbl) class C with additives 13.2ppg 1.75 yield. RU echometer, TOC @ 60', notified BLM and discussed results, they were fine. 12/9/18 RD &

N.M. OIL CONSERVATION
ARTESIA DISTRICT

FEB 08 2019

RECEIVED

Accepted For Record
NMOC

2-12-19

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #451360 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2019 (19PP0799SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 01/22/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

FEB 01 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ENTERED
2-12-19

Additional data for EC transaction #451360 that would not fit on the form

32. Additional remarks, continued

rig release.

12/20/18 RU BOP and test to 5000# high 250# low, good test. Test 7-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 9966', perform FIT test to EMW=9.4ppg 840#, good test. Drill 6-3/4" hole to 20379'M/10008'V. RIH & set 5-1/2" 20# P110 DQX csg @ 20379', pump 130bbl mudpush then cmt w/ 822sxs (212bbl) class C w/ additives 13.2ppg 1.39 yield, full returns throughout job, TOC @ 9041'. 12/31/18 RD & rig release.