Form 3460-5 (June 2015)	2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
SUNDRY NOTICES AND REPORTS ON WELLSOON FID						5. Lease Serial No. Prenunum43744			
Do no abando	t use this oned well.	form for proposals to Use form 3160-3 (API	drill or to re D) for such	WILMON .	tesia		or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.			
 Type of Well Gas Well Other 						8. Well Name and No. PLATINUM MDP1 34-3 FEDERAL COM 7H			
2. Name of Operator Contact: SARAH CHAPMAN OXY USA INCORPORATED E-Mail: SARAH_CHAPMAN@OXY.COM						9. API Well No. 30-015-45250-00-X1			
3a. Address3b. Phone No. (include area code)5 GREENWAY PLAZA SUITE 110Ph: 713-350-4997HOUSTON, TX 77046-0521Ph: 713-350-4997					<u></u>	10. Field and Pool or Exploratory Area COTTON DRAW-BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, State			
Sec 34 T23S R31E NENW 220FNL 2592FWL 32.267582 N Lat, 103.765823 W Lon						EDDY COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSI	ON	TYPE OF ACTION							
□ Notice of Intent		C Acidize	🗖 Dee	•	Product	tion (Start/Resume)	UWater Shut-Off		
Subsequent Report		□ Alter Casing		raulic Fracturing	□ Reclam		□ Well Integrity		
			—	Construction	Recomplete		🛿 Other Drilling Operations		
Final Abandonment Notice		Change Plans Convert to Injection		g and Abandon g Back	Temporarily Abandon Water Disposal				
determined that the site is ready for final inspection. 12/12/18 RU BOP, test to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 664', perform FIT test to EMW=19.4ppg 315#, good test. 12/15/18 Drill 12-1/4" hole to 4500'. RIH & set 9-5/8" 43.5# L-80 BTC csg @ 4490', pump 80 bbl tuned spacer then cmt w/ 1195sxs (383bbl) class C cmt w/ additives 12.9ppg 1.71 yield followed by 167sxs (41bbl) class C cmt w/ additives 14.8ppg 1.33 yield, full returns throughout job, circ 406sxs (130bbl) cmt to surface. WOC. 12/18/18 RU BOP, test to 5000# high 250# low, good test. Test 9-5/8" csg to 1500# for 30 minutes, good test. RIH and drill new formation to 4510', perform FIT test to EMW=9.2ppg 1170psi, good test. Drill 8-1/2" hole to 9727'. RIH & set 7-5/8" 26.4# L-80 SF & FJ csg @ 9717', pump 40bbl spacer then cmt w/ 161sxs (44bbl) class C cmt w/ additives 13.2ppg 1.6 yield, no returns throughout job, Perform 2nd stage cmt squeeze through bradenhead w/ 433sxs (138bbl) class C cmt w/ additives 13.3ppg 1.75 yield. WOC. RU echometer, TOC @ 80'. RECEIVED Accepted For Record NMOCD MC									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #451380 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad									
Committed to AFMSS for processing by PRISCILLA PERI					n 01/29/2019				
				THE REGUL	ATORY AD				
Signature (Electronic Submission)									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
_Approved By				Title		,	FEBain 1 2019		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office		/s/ Joi	nathon Shepard		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ***									



Additional data for EC transaction #451380 that would not fit on the form

32. Additional remarks, continued

12/25/18 RIH and drill new formation to 9737', perform FIT test to EMW=9.2ppg 960#, good test. Drill 6-3/4" hole to 20549'M/10281'V. RIH & set 5-1/2" 20# P110 DQX csg from 20555-20513' then run 5-1/2" 20# P110 SF TORQ from 20513'-surface. 1/1/19 pump 10bbl spacer then cmt w/ 834sxs (211bbl) class C w/ additives 13.2ppg 1.37 yield. Full returns throughout job, est TOC @ 9207'. 1/41/18 RD and rig release.

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