

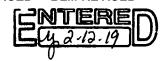
UNITED STATES OMB NO DEPARTMENT OF THE INTERIOR SOCIETY OF THE INTERIOR SOCIETY OF THE INTERIOR SOCIETY OF THE INTERIOR OF TH

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELL A THOUSAND NOTICES AND REPORTS ON WELL AND REPOR

abandoned wei	ii. Use form 3160-3 (APD) for such p	proposals.	6. If Indian	, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and No.	
Oil Well Gas Well Other				LITTLEFIELD 33 FEDERAL COM 705H	
2. Name of Operator Contact: BOBBIE GOODLOE COG OPERATING LLC E-Mail: bgoodloe@concho.com			9. API We 30-015	II No. 5-45162-00-X1	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	. (include area code) 8-6952	WHLDO	10. Field and Pool or Exploratory Area WHEDCAT Sear Waltemp		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County	or Parish, Kate 0	
Sec 33 T26S R29E 300FSL 2436FWL 32.000927 N Lat, 103.990288 W Lon				EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO INDICA	TE NATURE OF	NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
C Nation of Intent	☐ Acidize ☐ Dee	pen	☐ Production (Start/R	esume)	
☐ Notice of Intent	☐ Alter Casing ☐ Hyd	lraulic Fracturing	□ Reclamation	■ Well Integrity	
Subsequent Report ■	☐ Casing Repair ☐ New	v Construction	□ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu	g and Abandon	☐ Temporarily Aband	lon Drilling Operations	
_	☐ Convert to Injection ☐ Plu	g Back	■ Water Disposal		
testing has been completed. Final Aldetermined that the site is ready for f 10/30/18 Spud well. TD 14 3/ w/500 sx lead. Tailed in w/25 1500# for 30 minutes. 11/6/18 TD 13 1/2" intermedia 2722'. Cmt 1st stage w/650 s sx lead. Tailed in w/150 sx. C 12/13/18 Resume operations 1/4/19 TD 6 3/4" lateral @ 17 CC CDC HTQ csg @ 17065'.	4" surface hole @ 588'. Set 10 3/4" 45 0 sx. Circ 202 sx to surface. WOC 8 ate hole @ 9380'. Set 7 5/8" 29.7# L-8 sx lead. Tailed in w/300 sx. Did not circ 71 sx to surface. WOC 10 hrs. Test. Test BOP, test csg to 1500# for 30 n 079' (KOP @ 9480'). Set 5" 18# P110 Cmt w/550 sx lead. Tailed in w/1000 s	requirements, includi .5# HCL-80 BTC hrs. Test BOP. T 0EHC BTC csg @ c cmt. Cmt 2nd si st BOP. Suspend ninutes. RY CDC-HTQ ar	csg @ 588'. Cmining est csg to 9379'. DVT set @ lage w/1600 Operations. 10 5 1/2" 23# P-110RY	OIL CONCIDENT OF ARTESIA DISTRICT FEB 08 2019 RECEIVED	
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #449921 verifie For COG OPERATING L nmitted to AFMSS for processing by PR	C, sent to the Ca	rlsbad	SE)	
Name(Printed/Typed) BOBBIE (GOODLOE	Title REGULA	ATORY ANALYST		
Signature (Electronic S		Date 01/09/20			
	THIS SPACE FOR FEDERA	AL OR STATE (OFFICE USE -	<u> </u>	
Approved By		Title	,	FEB 0 1 2019 Date	
Conditions of approval, if any, are attache	ed. Approval of this notice does not warrant or uitable title to those rights in the subject lease act operations thereon.	Office		/s/ Jonathon Shepa	
	U.S.C. Section 1212, make it a crime for any p statements or representations as to any matter w		willfully to make to any de	partment or agency of the United	

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #449921 that would not fit on the form

32. Additional remarks, continued

1/6/18 Rig Released