Form \$160-5 \(\sigma\) (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS IN THE DESCRIPTION OF LEASE Serial No.

abandoned well. Use form 3160-3 (APD) for such proposals. A 140513					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM135030	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. PASSION 1 FEDERAL COM PDK 5H	
Name of Operator Contact: DANA KING COG OPERATING LLC E-Mail: dking@concho.com					9. API Well No. 30-015-42410-00-S1	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701			Phofie No. (linclude area code) 432-818-3267		10. Field and Pool or Exploratory Area EMPIRE-ABO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) FEB 08 20					11. County or Parish, State	
Sec 1 T17S R29E NESE 1910FSL 180FEL 32.861410 N Lat, 104.019730 W Lon					EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	O INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Dee	Deepen		ion (Start/Resume)	☐ Water Shut-Off
. —	☐ Alter Casing	🗖 Нус	☐ Hydraulic Fracturing		ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	□ Nev	Construction	☐ Recomplete		⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	□ Plug and Abandon		arily Abandon	Venting and/or Flari
	Convert to Injection	Plug	☐ Plug Back		Disposal	J
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE PASSION 1 FEDERAL COM #5H BATTERY. NUMBER OF WELLS TO FLARE: (2) PASSION 1 FEDERAL COM #5H PDK 30-015-42410 CHURCHMOUSE 1 FEDERAL COM #18H 30-015-42917 REQUESTING 90 DAY FLARE FROM: 1/20/2019 through 04/20/2019 BOPD 50 MCFD 140 ACCEPTED TO TECORD NIMOCD ABAJIGAB						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #451439 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/30/2019 (19PP0860SE)						
Name (Printed/Typed) DANA KIN	Title SUBMITTING CONTACT					
Signature (Electronic Submission) Da				019		·
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U	SE	
Approved By /s/ Jonathon Shepard			TiPetrole	eum E	ngineer	JAN _{ate} 3 1 2019
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	-0ffice		ld Office			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or a	gency of the United

Additional data for EC transaction #451439 that would not fit on the form

32. Additional remarks, continued

REASON: PLANNED MIDSTREAM CURTAILMENT PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.