Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OMB NO
Expires: Ja

S. Lease Serial No.
MLC028731B

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such a company of the such a					3 6 5 6 C		_		
					6. If Indian, Allottee or	Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM111789X				
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. DODD FEDERAL UNIT 923H				
2. Name of Operator Contact: DANA KING COG OPERATING LLC E-Mail: dking@concho.com					9. API Well No. 30-015-44151-00-S1				
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701				3b. Phone No. (include area code) Ph. 482-818-2267			10. Field and Pool or Exploratory Area DODD-GLORIETA-UPPER YESO UNKNOWN		
4. Location of Well (Footage, Sec., T.	53 08 50ta		11. County or Parish, S	•					
Sec 14 T17S R29E SESE 500FSL 190FEL 32.828667 N Lat, 104.037468 W Lon					EDDY COUNTY, NM				
12 CUECK THE AL	PROPRIATE BOX(ES)	TO INDICA		F NOTICE	PEPORT OR OTH	ER DATA			
	TROFIGATE BOX(ES)	TO INDICA			TEL OK1, OK OTT				
TYPE OF SUBMISSION	TYPE OF ACTION								
■ Notice of Intent	☐ Acidize	□ Deepen			tion (Start/Resume)	☐ Water Shut-C			
☐ Subsequent Report	Alter Casing	-		☐ Reclam		Well Integrity	y		
	Casing Repair			Recomp		Other Venting and/or	Flari		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection			☐ Water I	rarily Abandon Disposal	ng			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed on testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG Operating LLC respectfully requests to flare at the Dodd Federal 14A Battery. Number of Wells to Flare: 16 DODD FEDERAL UNIT 598 30-015-40700 / DODD FEDERAL UNIT 616 30-015-39868 / DODD FEDERAL UNIT 624 30-015-39868 / DODD FEDERAL UNIT 627 30-015-39282 / DODD FEDERAL UNIT 627 30-015-39282 / DODD FEDERAL UNIT 628 30-015-39911 / DODD FEDERAL UNIT 628 30-015-39911 / DODD FEDERAL UNIT 637 30-015-41586 / DODD FEDERAL UNIT 638 30-015-40002 / NMOCD 2/22/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2									
14. I hereby certify that the foregoing is	Electronic Submission #	451394 verifie	d by the BLM Wel .C, sent to the Ca	II Informatio	n System				
Con	nmitted to AFMSS for proc	essing by PRI	SCILLA PEREZ O	n 01/30/2019	•				
Name (Printed/Typed) DANA KING			Title SUBMITTING CONTACT						
Signature (Electronic Submission)			Date 01/22/2	019					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE				
Approved By /S/ JO Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applican	Carlsb Office	ad Fie	ngineer Id Office		2019				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	erson knowingly and	willfully to m	ake to any department or a	igency of the United	i		

Additional data for EC transaction #451394 that would not fit on the form

32. Additional remarks, continued

DODD FEDERAL UNIT 639 30-015-40458/
DODD FEDERAL UNIT 640 30-015-39912 /
DODD FEDERAL UNIT 668 30-015-40004 /
DODD FEDERAL UNIT 683 30-015-40475 /
DODD FEDERAL UNIT 921H 30-015-42995 /
DODD FEDERAL UNIT 919H 30-015-40635 /
DODD FEDERAL UNIT 920H 30-015-44368 /
DODD FEDERAL UNIT 923H 30-015-44151 /

FROM: 1/20/19 through 4/20/19

BOPD 270 MCFD 740

REASON: Planned Midstream Curtailment due to plant maintenance and/or high line pressure.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.