7 Form 3180-5 (June 2015) DE	OME	FORM APPROVED OMB NO. 1004-0137			
B	PARTMENT OF THE INTE UREAU OF LAND MANAGE NOTICES AND REPORTS	arishad Fiel	Lease Serial No.	s: January 31, 2018	
Do not use the abandoned we	is form for proposals to dril II. Use form 3160-3 (APD) fo	l or to reenter an A ref	esia 6. If Indian, Allotte		
SUBMIT IN TRIPLICATE - Other instructions on page 2				greement, Name and/or No.	
1. Type of Well				8. Well Name and No. STEBBINS 19 FED COM 123H	
Oil Well Gas Well Other     Contact: RAKESH PATEL				9. API Well No.	
MATADOR PRODUCTION COMPANYE-Mail: RPatel@matadorresources.com 3a. Address 3b. Phone No. (include area code)				30-015-44170-00-S1 10. Field and Pool or Exploratory Area	
ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 575-623-6601 Ext: 2476 DALLAS, TX 75240 Fx: 575-624-5321				WC015G04S202920D-BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) FEB 08 26()			_	11. County or Parish, State EDDY COUNTY, NM	
Sec 19 T20S R29E NESE 2317FSL 410FEL 32.557971 N Lat, 104.106609 W Lon			EDDY COUN	ITY, NM	
		RECEIVED			
12. CHECK THE AI	PROPRIATE BOX(ES) TO	INDICATE NATURE OI	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	🗖 Acidize	🗖 Deepen	Production (Start/Resume)	-	
Subsequent Report	Alter Casing	Hydraulic Fracturing	□ Reclamation	Well Integrity	
☐ Final Abandonment Notice	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other Venting and/or Flari	
	Convert to Injection	Plug Back	U Water Disposal	ng	
testing has been completed. Final At determined that the site is ready for f BLM BOND No. NMB001079 SURETY BOND No. 0015172 Requesting to flare for 180 da Flaring due to HT flash gas &	inal inspection. ys: 01/09/19 - 07/08/19	ily after all requirements, includi	ing reclamation, have been complet	ed and the operator has	
	<u></u>	Accepted NMC	for record	>	
14. I hereby certify that the foregoing is	Electronic Submission #4501	JCTION COMPANY, sent to	the Carlsbad		
Name (Printed/Typed) AVA MONROE Title SR. El			GINEERING TECHNICIAN		
Signature (Electronic S		Date 01/10/2019			
Approved By/s/ Jona	thon_Shepard	_ Retroleu	Jm Engineer	JAN <sub>Da</sub> 3 1 2019	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	warrant or Carlsbac	d Field Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			willfully to make to any departmen	t or agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED **	BLM REVISED ** BLM	REVISED ** BLM REVIS	SED **	

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

**Exceptions:** 

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.