Form 3160% (June 2015) UNITED STATES DEPARTMENT OF THE INTERNE SDOOD BUREAU OF LAND MANAGEMENT ISDOOD SUNDRY NOTICES AND REPORTS ON VENSOR Do not use this form for proposals to drill or to re-month abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 TH Processorial No. NWMM117120 6. If Indian, Allottee or Tribe Name	
I. Type of Well ☐ Oil Well Ø Gas Well ☐ Other					8. Well Name and No. ZACH MCCORMICK FED COM 226H	
2. Name of Operator Contact: AVA MONROE MATADOR PRODUCTION COMPANYE-Mail: amonroe@matadorresources.com					9. API Well No. 30-015-44251-00-S1	
3a. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE DALLAS, TX 75240 3b. Phone No. (include area code) 1500 972-374-5200 Fx: 972-371-5204 Fx: 972-371-5204					10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			FEB 08 2019		11. County or Parish, State	
Sec 13 T24S R28E SENE 2325FNL 311FEL 32,218384 N Lat, 104,033257 W Lon			FED UU LONG		EDDY COUNTY, NM	
ECEIVED						·,
12. CHECK THE A	PPROPRIATE BOX(ES) 7	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	🗋 Acidize 🗖 Deep		en 🗖 Product		ion (Start/Resume)	🗖 Water Shut-Off
Subsequent Report	Alter Casing		Iraulic Fracturing			U Well Integrity
	Casing Repair	□ New Construction		Recomp		☑ Other Venting and/or Flari ng
Final Abandonment Notice	 Change Plans Convert to Injection 	_			arily Abandon Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f BLM BOND NO NMB001079	ally or recomplete horizontally, g rk will be performed or provide the l operations. If the operation resu- bandonment Notices must be filed inal inspection.	ive subsurface he Bond No. o ilts in a multin	locations and measur n file with BLM/BIA. le completion or record	red and true ve Required sub mpletion in a r	rtical depths of all pertin psequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once
SURETY BOND NO 0015172 Requesting to flare for 180 da		flare due to	heater treater fla	ish wells		
loading up, gas plant and pipe	aline issues and compresso					
Wells flaring at this TB flare p						
Zach McCormick Fed Com 12 Zach McCormick Fed Com 12 Zach McCormick Fed Com 20 Zach McCormick Fed Com 20	2H 30-015-44255 - NEU 1H 30-015-44247 2H 30-015-44254 -	D-WELLS	Acce	pted fo	r record D 2/22/194	B
14. I hereby certify that the foregoing is	s true and correct.) System	
Electronic Submission #450728 verified by the BLM Well Information System For MATADOR PRODUCTION QOMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/30/2019 (19PP0849SE)						
Name (Printed/Typed) JOHN RC						
Signature (Electronic Submission)			Date 01/15/2019			
	THIS SPACE FO	R FEDER	AL OR STATE (OFFICE U	SE	
Approved By	TuPetroleum Engineer					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Carlsbad Field Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ake to any department or	agency of the United
(Instructions on page 2)						

** BLM REVISED **

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Additional data for EC transaction #450728 that would not fit on the form

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32. Additional remarks, continued

Zach McCormick Fed Com 206H 30-015-44246 - NEW - WELL STATUS? Zach McCormick Fed Com 221H 30-015-44241 Zach McCormick Fed Com 226H 30-015-44251 -

All are NMNM-117120

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

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- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.