Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-015-44803	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☒	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Skynyrd 2 W0DM Fee	
PROPOSALS.)			8. Well Number 2H	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number	
Mewbourne Oil Company			14744	
3. Address of Operator			10. Pool name or Wildcat Purple Sage; Wolfcamp (gas)	
PO Box 5270, Hobbs NM 88240 4. Well Location			ruipie Sage, woncamp (gas)	
Unit Letter _D:175 feet from the _North line and1310 feet from the _West line				
Section 2 Township 24S Range 28E NMPM Eddy County				
	11. Elevation (Show whether DR,]	
<u> </u>	3016' GL			
10 01 1 4		CNI	0.1 D.4	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB \square	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER: Compl	etion Sundry	×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
12/16/18				
Frac Wolfcamp from 9795' MD to 14265' MD, 972 holes, 0.39" EHD, 120 deg phasing. Frac in 28 stages w/11,478,516 gals of SW, carrying 7,035,900# Local 100 Mesh sand & 4,179,920# local 40/70 sand. Flowback well for cleanup.				
carrying 7,033,900# Local 100 Mesh sand & 4,179,920# local 40/70 sand. Howback well for cleanup.				
01/05/19 Put well on production.			6e	
We are asking for an exemption from tubing at this time - exports 4-5. 2019				
was tra a angiorne sale and a street strain trains the train	A SECOND SECURITY			A 4 a a
Spud Date: 08/03/2018	Rig Release	Date: 08/20/2018	L FR	0 4 2019
			DISTRICT) DVE-014 = -
I hereby certify that the information	above is true and complete to the he	st of my knowledge		ARTESIA O.C.D.
Thereby certify that the information	above is true and complete to the bes	st of my knowledge	and belief.	
~ (la 10 .	4		D. 477 1/00/10	
SIGNATURE TITLE_Regulatory DATE_1/29/19				
Type or print name _Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: _575-393-5905				
For State Use Only				
APPROVED BY: Huste Her TITLE Busines Cos Sor A DATE 2.8-2019				
Conditions of Approval (if any);				