OCD Perr	mitting	5												Page	1 of 1		
											Ar	nero	ded	l			
District I 1625 N. Frencl	h Dr. Hohl	he NM AF	240		State of New Mexico							Form C-103 August 1, 2011					
Phone:(575) 39 District II				Energy, Minerals and Natural								Permit 263226					
811 S. First St. Phone:(575) 74				Resources							WE	WELL API NUMBER					
District III 1000 Rio Brazo				Oil Conservation Division							30-015-44962						
Phone:(505) 33 District IV		• •		1220 S. St Eronois Dr.							5.1	5. Indicate Type of Lease S					
1220 S. St Fra Phone:(505) 43											6. 5	6. State Oil & Gas Lease No.					
					Santa Fe, NM 87505												
SUNDRY NOTICES AND REPORTS ON WELLS													7. Lease Name or Unit Agreement Name CORAL PWU 28 27				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) NM OIL CONSERVATION														•••	20 27		
1. Type of Well O	1. Type of Well: ARTESIA DISTRICT										8. \	8. Well Number 062H					
2. Name of Operator EFR 0.5.2010										9. (9. OGRID Number						
3. Address of Operator											10.	6137 10. Pool name or Wildcat					
	20 N Broadway, Oklahoma City, OK 73102 RECEIVED																
	Unit Letter O : 1220 feet from the S line and feet 2601 from the E Section 28 Township 19S Range 29E NMPM County Eddy													line			
			11 E	levation (Sho		DR. KB. BT. GR											
Dia ao Batava an	ada Taalu	Analiantia		3303													
Pit or Below-or Pit Type					ce from nea	irest fresh water	well	Distance	from near	est surfac	æ water_						
Pit Liner Thick	ness:		mil 8e	low-Grade T	ank: Volum	e	_ bbis; Co	nstruction N	Aaterial								
12. Check App	propriate B			e of Notice, F	Report or O	ther Data	1		SUI	BSEQUE	NT REPO						
PERFORM REMEDIAL WORK CHANGE OF PLANS COMMENCE DRILLING OPNS.											ALTER CASING						
Optimizer <t< td=""><td>-</td><td colspan="4"></td></t<>										-							
Odiar.								nnange o en	ren.						~		
RULE 1103. Fo 07/11/2018 Su	or Multiple Inface PT C	Completi Sg 1500	ons: Attach PSI for 30M	n wellbore dia Ain. Good 07	igram of pr	tinent details, ar posed complet t PT Csg 1500 F	on or recor	npletion.				-	• • •				
@16 ,693 on 0	07/26/2018	. 7/2/2011	Spudded	well.													
Casing and		•		_		_	_				-		_	_	-		
Date	String	Fluid Type	Hole Size	Csg Size	Weight Ib/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole		
07/02/18 07/14/18	Surf Int1		17.5 12.25	13.375 9.625	54.5 36	J-55 J-55	0 1380	248 3432	331 465	1.34 1.88	с с				Y Y		
07/14/18	Int1		12.25	9.625	36	J-55	2736	3432	335	1.33	č				Ŷ		
07/14/18	Int1		12.25	9.625	36	J-55	0	3432	825	1. 87	С				Y		
07/28/18	Prod		8.75	5.5	17	P110RY		516078	555	3.62	C				Y		
07/28/18	Prod		8.75	5.5	17	P110RY	7315	16678	1520	1.42	с 				Y		
						he best of my kr al permit 1 ⁷⁷ or a					n; .			has beer	vwill be		
SIGNATURE Chi Warkman TITLE DATE C Type or print name Erin Warkman E-mail address Telephone												041	19				
Type or print	t name £	Frin	Wor	-kmar	τ Ε-	mail address				Telepho	one Ño.						
For State	Use Oni	y: 🔿				Λ		E				-		~			
APPROVED	BY:	K	te	H	tu/1	TLE DU	sire	sol	be		c	, ~8.	⁄D0	19			
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