District 1 1625 N. French Dr., Hobbs, NM 88240					NM OIL CONSERVATION State of New Mexico gy, Minerals & Natural Resources Oil Conservation Division 1220 South St. Econolo Dr. FM OIL CONSERVATION ARTESIA DISTRICT Form C-104 Revised August 1, 2011 FEB Jub To 2019 to appropriate District Office							
District II			En	iergy, N	Ainerals & N	Natural Re	sour		00		Keviscu August 1, 2011	
811 S. First St., Artesia, NM 88210 District III							by to appr	opriate District Office				
1000 Kio Brazos Rd., Aztec, NM 87410								•				
District IV 1220 South St. Flancis DI.									AMENDED REPORT			
1220 S. St. Fran	1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 RECEIVED											
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
Operator n	¹ Operator name and Address ² OGRID Number 6137											
Devon Energy Production Company, L.P. 3 Reason for Filing Code/												
333 West She	ridan, Ok	lahoma City	, OK 731	22							12/24/18	
⁴ API Numb	er	' Pool	Name						4 P	⁶ Pool Code		
30-015	-44962			PA	RKWAY; BONE	SPRING; WES	т			98199		
⁷ Property C		* Prop	erty Nan	ne					٩,	⁹ Well Number		
	420				Coral PWL	J 28-27					62H	
II. ¹⁰ Su												
Ul or lot no.					Feet from the North/South line					County		
	0 28		29E		1220	South		2601		East EDD)		
		le Locatio										
UL or lot	Section	Township	Range	Lot Idn	ot Idn Feet from the North/South line			Feet from the Bast/West line Cour		County		
no. P	27	195	29E		1196	South		25		East	EDDY	
¹² Lse Code		ducing Method "Gas Conne			¹⁵ C-129 Permit Number ¹⁴ (C-129 Effective Date ¹⁷ C-129 Expiration			29 Expiration Date	
s	Code Data F 12/24		24/18	3								
III. Oil	and Ga	s Transpo	rters									
Transporter OGRID OGRID Transporter Name and Address						** O/G/W			24 O/G/W			
278421				Holly-Frontier				OII				
10 (10 Desta	Desta Drive, Ste 350W Midland, TX 79710								
036785				DCP Midstream						Gas		
			P.O. Box 50020 Midland, TX 79710-00					20				
051618			Enterprise Field Services, LLC						Gas			
		P.O. Box 4324 Houston, TX 77210-4324										
1. S. S. 1											· · · · · · · · · · · · · · · · · · ·	

IV. Well Com ¹⁰ Spud Date 7/2/18	¹² Ready Date 12/24/18	» тр 16693 Q/6	4 ¹⁴ PBTD 16594	¹⁵ Perforations 9205 - 16554	³⁴ DHC, MC	
27 Hole Size	28 Casing	& Tubing Size	" Depth Set		³⁰ Sacks Cement	
17.5		13.375	248		331 Sx of CI C; Circ 50	
12.25		9.625	3432		1625 Sx of CI C; Circ 9	
8.75		5.5	16693	16678	2075 Sx of CI C; Grow TOC by CBC 1	
	Ти	bing: 2.875	8814		by CBC 1	

V. Well Test	Data						
³¹ Date New Oil	v Oil ³³ Gas Delivery Date ³³ Test Date		³⁴ Test Length	³⁵ Tbg. Pressure	³⁴ Csg. Pressure		
12/24/18	12/24/18	12/29/18	24 hrs	0 psi	0 psi		
" Chuke Size	³⁸ Oil ³⁹ Water		* Gas		4 Test Method		
	1197 bbl	1905 bbl	1483 mcf				
been complied with	at the rules of the Oil Cons and that the information gi of my knowledge and helic Difference Frin Workman	ven above is true and st.	Approved by: Title: Business Opp DCA				
Title: Regu	latory Analyst		Approval Date:	2-14-	2019		
E-mail Address:	Erin.Workman@dvn.co	'n					
Date: 2/4/	2019 Phone:	405-552-7970					