Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105							
District I 1625 N. French Dr	., Hobbs, N	Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.						4			
District II 1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division						30-015-39742							
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1220 South St. Francis Dr.					2. Type of Lease STATE FEE FED/INDIAN							
1220 S. St. Francis Dr., Sente Fe, NM 87505								anta Fe, NM 87505				3. State Oil & Gas Lease No. 308712					
		LETION	I OR F	RECON	IPL	ETION RE	PO	RT AN	DLOG								200
4. Reason for fil	•					\mathcal{P}	(IC	4861	,		5. Lease Nam D State	e or Un	it Agree				l
☑ COMPLET	ION REF	ORT (Fill	in boxes i	l through	#31	for State and Fee	well	ls only)		1	6. Well Numb	xa:		-NW C) JK	CONSERV SIA DISTR	YATIO
C-144 CLO: #33; attach this a	nd the plo	TACHME	NT (Fill 44 closur	in boxes i e report in	#1 thr	ough #9, #15 Da dance with 19.1	le Ri 5.17.	g Release 13.K NM	d and #32 and AC)	/or	70						
7 Two of Com-	dation.					PLUGBACK					MATUER	recom	pletion)	T L	B 0 3 201	19
8. Name of Open		che Corp			1110	Птеоориси	<u>. ப</u>	DIFFER	ENT REJERY		9. OGRID	· 2			F3\4	7070	1
0. Address of O						4555				\dashv	11. Pool name or Wildcat				ECEIVED	4	
	· 3	03 Vetera ildiand, TX	ins Alipi X 7970	ark Lane 5	, Su	ite 1000					Artesia;Queen-Grayburg-San Andres (3230)						
12.Location	Unit Ltr	Section		Townshi	P	Range	Lot		Feet from	he	N/S Line		rom the			County	1
Surface:	В		35	178		28E			190		N	2	380	E	_	EDDY	1
BH:]
13. Date Spudder 04/04/2012	04/0	ale T.D. Re 3/2012	ached	04/10	0/201			0	1/17/2019		(Ready to Prod		R	7. Elevation T, GR, etc.)	368	4 gr	
18. Total Measur 1650				4571	-	k Measured Dep	th		0. Was Direct O	iona	Survey Made		21. Typ none	e Electric a	and Ot	her Logs Run]
22. Producing Int 2744-3539 Qu	erval(s), (1880- G	of this comp Tayburg S	eletion - T an And	op, Botto res	m, Na	me]
23.						ING REC	OR			ring				-]
CASING SI 8 5/8	ZE	WEIG	HT LB/F	T.		DEPTH SET		H	IOLE SIZE		CEMENTIN		ORD	AMO	UNT	PULLED	-
5 1/2				424 4560			12 1/4 7 7/8		450sx 1020sx						1		
]
											<u> </u>						┦
24.					LIN	ER RECORD				25.	1 7	UBIN	G REC	ORD			┨
SIZE	TOP		ВОТ	TOM		SACKS CEM	ENT	SCRE	EN	SLZ			TH SE		ACK	R SET	1
	 					 		╀		_	····	╂—					-
6. Perforation	record (i	nterval, size	, and nun	nber)		<u> </u>		27. A	CID, SHOT,	FR	ACTURE, CE	MEN	r, squ	EEZE, ET	TC.		1
2744-3539								DEPT	H INTERVAL		AMOUNT AND KIND MATERIAL USED				1		
well is DCH with the Artesia; Gloriet				ta-Yeso			—	2744-3539			806029 W/10,000 G282 Or 15%			N HCL		1	
												•			JU	1) 19	
28.									CTION							(V)]
Date First Produ			l		d (Flo	wing, gas lift, p	unpli	ng - Size d	and type primp)	Well Status	(Prod.	or Shut	-in)	25	17	
01/17/2		Tested	pumpir	ig ke Size		B 6 5		03. 8			prod		511				4
01/19/2019		4 4	Car	KE SIZE		Prod'n For Test Period		Oil - B		22	- MCF	200	er - Bbl n	.	.193 - C	ril Ratio	1
Flow Tubing		g Pressure	Cal	rulated 24		Oil - Bbl.			s - MCF		Water - Bbl.	150		vity - API	- (Cor	-1	4
Press.	"	8		ir Rate	_			1	- MCI	1	water - Doi:		00 0	.vii.y - 74 1	- (CO)		ļ
9. Disposition o	(Gas (So	ld, used for	fuel, veni	cd, etc.)	ioid	<u> </u>	·	L				1	st Witte	essed By			1
31. List Attechm		04,DHC-4	867									, Abo	O U	<u>чр.</u>			1
32. If a temporar				b a plat w	rth th	e location of the	temp	orary pit.									1
33. If an on-site	ourial was	used at the	well, rep	ort the ex	ect loc		ile b	unid:									1
Thereby certi	fy that t	he inform	ation s	hown on	boti	Latitude sides of this	fon	n is tru	e and comp	lete	Longitude 10 the best of	f my l	nowle	dge and l	NA beliei	D 1927 1983	┨
Signature	ale	isa	14]	Printed Name Alicia	-		-		Sr. Regulato	•		•	-	01/30/2019	
E-mail Addre	ss alici	a.fulton@	apache	corp.co	m												
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	Т. Репл А"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 640	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 886	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1477	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1903	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2231	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3754	T. McKee_	T. Gallup	T. Ignacio Otzte				
T. Paddock 3842	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 4389	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Rustler	T. Entrada					
T. Wolfcamp	T. Tansill	T. Wingate					
T. Penn	T. Penrose	T. Chinle					
T. Cisco (Bough C)	T. Bowers-SD	T. Permian					

No. I. from	4-	No. 2 Com.	SANDS OR ZONES
No. 1, Rom	to	No. 3, from	
No. 2, from	to	No. 4, from	lo
	IMPORTANT 1	WATER SANDS	
Include data on rate of	f water inflow and elevation to which wate	er rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet.	
·	LITHOLOGY RECORD		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	l I						