Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FOR	VI AI	PRU	ソロリ
	OMB	NO.	1004	-0137
	Expires:	Janu	uary 3	31, 20
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SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No.     NMNM57261     If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well ☐ Oil Well    Other						8. Well Name and No. BUFFALO TRACE 1/36 W1PA FEDCOM 24			
Name of Operator Contact: JACKIE LATHAN     MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com						9. API Well No. 30-015-45536-00-X1			
3a. Address P O BOX 5270 HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905			10. Field and Pool or Exploratory Area WOLFCAMP					
4. Location of Well (Footage, Sec., T.	ARTESIA DISTRICT			11. County or Parish, State					
Sec 12 T26S R29E NENE 575 32.062763 N Lat, 103.931488	FEB 08 2019			EDDY COUNTY, NM					
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	FNOTICE, I	REPORT, (	OR OTHE	R DATA		
TYPE OF SUBMISSION	ACTION								
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production	duction (Start/Resume)		■ Water Shut-Off		
Subsequent Report	☐ Alter Casing		raulic Fracturing	☐ Reclamat	mation		■ Well Integrity		
_ , ,	Casing Repair	<del></del>		Construction Recomplete and Abandon Temporarily Abandon			Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		Plug and Abandon ☐ Tempor Plug Back ☐ Water I		•	n			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  01/05/19  TD'ed 12 1/4" hole @ 3512?. Ran 3320' of 9 5/8" 40# HCL80 LT&C Csg. Cemented with 800 sks Class C w/additives. Mixed @ 13.5#/g w/1.71 yd. Tail w/200 sks Class C w/additives. Mixed @ 14.8#/g w/1.33 yd. Displaced w/248 bbls FW. Plug down @ 4:30 PM 01/05/19. Circ 197 sks of cmt to the pits. Set Cameron mandrel hanger through BOP w/100k#. At 2:15 P.M. 01/05/19, tested csg to 1500#, held OK. FIT test to EMW of 10.0 PPG. Drilled out with 8 3/4" bit.  Bond on file: NM1693 nationwide & NMB000919  Accepted For Record NMB000919									
	Electronic Submission #4	RNE OIL COM	PAÑY, sent to the	e Carlsbad n 01/29/2019 (	•	Ε)			
Traine(17)mea/1ypea/ NOB1 O C	ABALLENO		THE REGUL	ATONT	·				
Signature (Electronic S	ubmission)		Date 01/14/20	019					
	THIS SPACE FO	R FEDERA	LORSTATE	OFFICE US	From	3			
Approved By			Title				Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduction			0.1.2019	/s/	Jonath	on Shepard			
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a tatements or representations as	crime for any pe to any matter w	rson styllengiy did thin its jungdiction	AMBILLY TO USE	ceto any dena				