BUREAU OF LAND MANAGENERT BURDAY ON TICES AND REPORTS ON WELS: Do not use this form for proposals to diff or to re-percent of the second	Form 3160-5 (ਦੋਸ਼ਾਂਚ 2015)	UNITED STATE DEPARTMENT OF THE I	NTERIOR	HECEIVED		OMB NO	APPROVED D. 1004-0137 muary 31, 2018
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Contact: STEPHAME RABADUE API Well To API Well	SUBMIT I	N TRIPLICATE - Other ins	truction	194 A-ARTESI/	A O.C.D.	7. If Unit or CA/Agree	ement, Name and/or No.
Contact: STEPHANE RABADUE Xing of Openator						8. Well Name and No.	
XTO ENÉRGY INCORPORATED E-Mail: stephane, Rabaduégitoanny, form 30-015-45496-00-X1 is Address Mail HOLIDAY HILL ROAD BLOG 5 Ph. 432-620-6714 10. Field and Not the Exploratory Area 4. Location of Well (Footage, Sec. T. R. M. or Survey Description) 11. County or Parish, State EDDY COUNTY, NM 32. 20047 N Lat, 103.918465 WUNE 610FNL 1905FEL 32. 20047 N Lat, 103.918465 WUNE 610FNL 1905FEL EDDY COUNTY, NM 32. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION IV PE OF SUBMISSION TYPE OF ACTION Water Shur-Off Organ Plans Production (Start/Resume) Water Shur-Off I Notice of Intent Acidize Deepen Production (Start/Resume) Water Shur-Off I Notice of Intent Caining Repair Nov Construction Recomplete Change to Criginal A PD I Notice of Intent Caining Repair Nov Construction Recomplete Change to Criginal A PD I Notice of Intent Caining Repair Nov Construction Recomplete Change to Criginal A PD I Shabequert Report Caining Repair Nov Construction Recomplete Antiperstand Andrew with the work with the performed or provisite the blad No in file with BLMUNA. Requered adheq							·
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Additional data for EC transaction #454701 that would not fit on the form

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32. Additional remarks, continued

flowrate for safety of operations and hole integrity.

A current WBD of the Nash Unit 203H is attached.

			Nash Unit 203 2nd Bone Spring, 3 Mile Le		
	County: SHL:	Eddy 610' FNL, 1905' FEL	Мто	AFE # XTO ID #	1605552 22440
	BHL:	Sec 19, T 23S, R 30E 50' FNL, 1650' FEL Sec 6, T 23S, R 30E	ENERGY	API # Permit	30-015-45496 BLM CL 2015L KB 2405L(201 A CL)
	Area:	Potash		Elevation Rig: 5" (DS50), 5.5	GL 3075', KB 3105' (30' AGL) Akita 90 5" (FH), 5" HW (NC50), 9.5" (7-5/8 Reg), 8" (6-5/8" Reg), 6.75" (H90)
TVD	Geology	Casing & Cement	<u>Wellhead</u> 10k	<u>Hole Size</u>	**Add'l Regulatory paperwork in WellView** General Notes
				24"	Notify NMOCD prior to spud, run csg, cmt, BOP Test
		<u>Tail (100% OH excess)</u> 760 sx 14.8ppg class C Top of Tail @ 0'			Drill out with 8.4-8.7 ppg FW mud Inc/Az survey every stand
162'	Rustler	18-5/8" 87.5# J-55 BTC	385' MD		
502	Top of Soli			17-1/2"	RU H ₂ S package
293	Top of Salt	<u>Lead (100% OH excess)</u> 1745 sx 12.8ppg class C Top of Lead @ 0'			No FIT required Drill out with ~10.0 ppg brine
3.174'	Base of Salt	<u>Tail (100% OH excess)</u> 750 sx 14.8ppg class C Top of Tail @ 2500'			Inc/Az survey every stand
		13-3/8" 68# HCL-80 BTC	3225' MD	12-1/4"	
3,396'	Lamar / Delaware SWD in section ~350' away	Stage 2 <u>Lead (0% + 50bbls OH excess)</u> 665 sx 12.8ppg class C	Composite	12-114	FIT to 10.1 ppg EMW Drill out with 8.8 ppg cut brine (as low as possible) Inc/Az survey every stand
4,217'	Cherry Canyon SWD in section ~350' away Producer in section	Top of Lead @ 0' <u>Tail (100% OH excess)</u> 90 sx 14.8ppg class C Top of Tail @ 2975'			Ensure well drifts (15 - 80 azm), Slide when: Direction is not within window / Inc > 3 deg / DIMS chart
5,873'	Brushy Canyon Producer in section	DV Tool no shallower than ~3275'			Sides between 7-15'. NO GREATER w/o approval Do Not Slide During Transitions at all costs
6,891'	Basal Brushy Canyon Producer in section	Stage 1 Lead (100% OH excess) 775 sx 11.9ppg class Poz/H			Expect lost returns (~7000')
7,188'	Bone Spring	Top of Lead @ 3275 <u>Tail (100% OH excess)</u> 490 sx 14.8ppg class Poz/H Top of Tail @ 6300'			SEND SEPARATION CALCULATOR EVERY 500'
	Producing laterals in section to	9-5/8" 40# HCL-80 BTC 0 - 3280'			Set on Long end of strap
		9-5/8" 40# J-55 BTC 3280' - TD	7300' MD	8-3/4*	Send final surveys to Engineer & Directional Co. FIT to 10 ppg EMW
	Lower Avalon Shale 1st Bone Spring Sand	Lead (0% OH excess)		Curve	Displace with 8.8-9.2 ppg Cut Brine RU Mud Loggers
		715 sx 11.5ppg class Poz/H Top of Tail @ 0'	КОР		Swap to OBM w/ directional BHA as per Tech Data Shee
8,518'	KOP (TVD)		8531' MD		Maintain 9.1 ppg MW in the curve / lateral
8,424'	2nd Bone Spring Carb	5-1/2" marker jts @ ~4500', 8500' MD', 11200' MD		8-3/4" Lateral	Survey every 45' in curve Survey every stand in vertical & lateral Contact Engineer before trips / Clean-Up Cycles
8,969'	2nd Bone Spring Sand	<u>Tail (30% OH excess)</u> 4260 sx 13.2ppg class Poz/H Top of Tail @ 6300'	EOC 9395' MD		Anti-Collision SF <1.2 for following offsets
9,050"	2nd Bone Spring Target (Landing TVD)	Toe Sleeves @ ~12920' & 12870'	9,0	13,048' MD 19' TVD @ BHL 4,290' VS	N/A 3,653' Lateral
9,019'		-		_	90.16° inc, 359.83° azm