| Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | | | | | FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. | | | | | | | | |
|--|--|---|---|---|--|--|--|----------------------------------|---|--------|------------------|---|-------|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other | | | | | Lease Serial No. NMNM89057 If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. Well Name and No. SNAPPING 12-1 FED 521H | | | | | | | | |
| | | | | | | | 2. Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION CONL-Mail: linda.good@dvn.com | | | | | 9. API Well No. 30-015-44737-00-X1 | |
| | | | | | | | 3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA, OK 73102 | | 3b. Phone Not (ເກດໃນປະລາດອີດດີເຊັດ ແລະ 2017) Ph: 405-552-6558 ອາຊ ປາຍາ ລາວ ເ | | 01781.0 13.81 | J10. Field and Pool or Exploratory Area JENNINGS | |
| | | | | | | | 4. Location of Well (Footage, Sec., T | ., R., M., or Survey Description | り | FEB 08 | 2019 | 11. County or Parish, | State |
| Sec 12 T26S R31E SWNW 23 | | | FEB 00 2013 | | EDDY COUNTY, NM | | | | | | | | |
| 32.058487 N Lat, 103.737679 | W Lon | | RECEIV | ED | | | | | | | | | |
| 12. CHECK THE AF | PPROPRIATE BOX(ES) | TO INDICA | TE NATURE OI | F NOTICE | REPORT, OR OTI | HER DATA | | | | | | | |
| TYPE OF SUBMISSION | | | TYPE OF ACTION | | | | | | | | | | |
| Notice of Intent | C Acidize | 🗖 Dee | • | — | tion (Start/Resume) | Water Shut-Of | | | | | | | |
| _ | Alter Casing | | Iraulic Fracturing | 🗖 Reclam | | Well Integrity | | | | | | | |
| Subsequent Report | Casing Repair | 🗖 New | v Construction | Recom | plete | Other Drilling Operatio | | | | | | | |
| Final Abandonment Notice | Change Plans | 🗖 Plug | g and Abandon 🔲 Temporarily Abandon | | Drining Operation | | | | | | | | |
| | | | | | | | | | | | | | |
| Describe Proposed or Completed Op If the proposal is to deepen directiona Attach the Bond under which the wo following completion of the involved | ally or recomplete horizontally, rk will be performed or provide t operations. If the operation re | ent details, includ , give subsurface e the Bond No. or sults in a multipl | ling estimated starting locations and measu n file with BLM/BIA le completion or reco | red and true v Required su mpletion in a | proposed work and appro ertical depths of all pertin bsequent reports must be new interval, a Form 316 | ent markers and zones filed within 30 days 0-4 must be filed once | | | | | | | |
| If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final Upon review of the CBL, the T be 4148'. UltraView Cement E cement evaluation log we attee able to achieve an injection ra able to perform a bradenhead Devon Energy Production Co. the frac that is scheduled to st | eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fil inal inspection. FOC does not meet COA Evaluation Log shows ligh empted to establish injecti ate of 2 bpm and 800 psi of 1 squeeze down the 5-1/2 , LP would like to request tart approximately 2/28/19 | requirements. requirements. tweight ceme on down the on both wells. "X9-5/8" annu t permission to 9 or sooner. | ing estimated starting locations and measure in file with BLM/BIA le completion or recorrequirements, includ . As per the COA int up to 5230'. A 5-1/2"x9-5/8" ann Indicating that lus to remediate o perform the rec | g date of any p red and true v Required su mpletion in a ing reclamatic A?s the TOU fiter running we will be the low TO nediation a | croposed work and appro- ertical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed C needs to the vere C. | nent markers and zones. filed within 30 days 00-4 must be filed once and the operator has | | | | | | | |
| If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final Upon review of the CBL, the T be 4148'. UltraView Cement E cement evaluation log we attee able to achieve an injection ra able to perform a bradenhead Devon Energy Production Co. the frac that is scheduled to st During the frac job we will tie if a pop-off set at 1500 psi. The frac we will tie into 5-1/2"x9-5/ Based off the previous injection | eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fil inal inspection. FOC does not meet COA Evaluation Log shows ligh empted to establish injecti ate of 2 bpm and 800 psi of l squeeze down the 5-1/2" , LP would like to request tart approximately 2/28/19 into the 5-1/2"x9-5/8" ann e pressure will be monitor /8" annulus and attempt to on test performed we have | requirements of details, includ give subsurface the Bond No. or sults in a multipl led only after all requirements tweight ceme on down the f on both wells. "x9-5/8" annu t permission to 9 or sooner. sulus, install a ed and record o establish an | ing estimated starting locations and measure in file with BLM/BIA le completion or recorrequirements, includ . As per the COA ant up to 5230'. A 5-1/2"x9-5/8" ann Indicating that lus to remediate o perform the rere pressure transdu led at all times. A | g date of any p red and true v Required su ing reclamatic A?s the TOU A?s the TOU fiter running tulus. We v we will be the low TO neciation a ucer, and After the on rate. | croposed work and appro- ertical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed C needs to the vere C. | nent markers and zones. filed within 30 days 00-4 must be filed once and the operator has | | | | | | | |
| If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi Upon review of the CBL, the T be 4148'. UltraView Cement E cement evaluation log we atte able to achieve an injection ra able to perform a bradenhead Devon Energy Production Co. the frac that is scheduled to st During the frac job we will tie i a pop-off set at 1500 psi. The frac we will tie into 5-1/2"x9-5/ Based off the previous injection 14. Thereby certify that the foregoing is | eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fil inal inspection. FOC does not meet COA Evaluation Log shows ligh empted to establish injecti ate of 2 bpm and 800 psi of l squeeze down the 5-1/2" , LP would like to request tart approximately 2/28/19 into the 5-1/2"x9-5/8" ann e pressure will be monitor /8" annulus and attempt to on test performed we have | ent details, includes the Bond No. or sults in a multipl led only after all requirements. tweight ceme on down the 5 on both wells. "x9-5/8" annu t permission tr 9 or sooner. sulus, install a ed and record o establish an e good indical | d by the BLM Wel a by the BLM Wel a dby the BLM Wel a dby the BLM Wel b completion or record requirements, includ . As per the COA nt up to 5230'. A 5-1/2"x9-5/8" ann Indicating that the pressure transduction a dequate injection tion that we will b b COM LP, sent STAFA HAQUE or | g date of any r red and true v. | n System bad (1994). | nent markers and zones. filed within 30 days 00-4 must be filed once and the operator has | | | | | | | |
| If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi Upon review of the CBL, the T be 4148'. UltraView Cement E cement evaluation log we atte able to achieve an injection ra able to perform a bradenhead Devon Energy Production Co. the frac that is scheduled to st During the frac job we will tie i a pop-off set at 1500 psi. The frac we will tie into 5-1/2"x9-5/ Based off the previous injection 14. Thereby certify that the foregoing is | eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fil inal inspection. TOC does not meet COA Evaluation Log shows ligh empted to establish injection to of 2 bpm and 800 psi of 1 squeeze down the 5-1/2 ., LP would like to request tart approximately 2/28/19 into the 5-1/2"x9-5/8" ann e pressure will be monitor /8" annulus and attempt to on test performed we have s true and correct. Electronic Submission # For DEVON ENERG nmitted to AFMSS for proc | ent details, includes the Bond No. or sults in a multipl led only after all requirements. tweight ceme on down the 5 on both wells. "x9-5/8" annu t permission tr 9 or sooner. sulus, install a ed and record o establish an e good indical | d by the BLM Wel a by the BLM Wel a dby the BLM Wel a dby the BLM Wel b completion or record requirements, includ . As per the COA nt up to 5230'. A 5-1/2"x9-5/8" ann Indicating that the pressure transduction a dequate injection tion that we will b b COM LP, sent STAFA HAQUE or | g date of any r red and true v. | n System bad (1994). | nent markers and zones. filed within 30 days 00-4 must be filed once and the operator has | | | | | | | |
| If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for ff Upon review of the CBL, the T be 4148'. UltraView Cement E cement evaluation log we atte able to achieve an injection ra able to perform a bradenhead Devon Energy Production Co. the frac that is scheduled to st During the frac job we will tie i a pop-off set at 1500 psi. The frac we will tie into 5-1/2"x9-5/ Based off the previous injection 14. Thereby certify that the foregoing is Com | eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fil înal inspection. FOC does not meet COA Evaluation Log shows ligh empted to establish injecti ate of 2 bpm and 800 psi of 1 squeeze down the 5-1/2 ., LP would like to reques tart approximately 2/28/19 into the 5-1/2"x9-5/8" ann e pressure will be monitor /8" annulus and attempt to on test performed we have s true and correct. Electronic Submission # For DEVON ENERG mmitted to AFMSS for proc DOD | int details, including give subsurface the Bond No. or sults in a multipl led only after all requirements. itweight ceme on down thes. "x9-5/8" annu t permission tu 9 or sooner. sulus, install a ed and record o establish an e good indicat | ing estimated starting locations and measure in file with BLM/BIA le completion or recorrequirements, includ . As per the CO/ int up to 5230'. A 5-1/2"x9-5/8" ann Indicating that vi- lus to remediate o perform the rere- pressure transdu- ded at all times. / a dequate injecti- tion that we will b by the BLM Well Dist COM LP, sent STAFA HAQUE or Title REGUL Date 02/05/20 | g date of any p red and true v mpletion in a ing reclamation A?s the TOU fiter running we will be the low TO nediation a ucer, and After the on rate. be able to Il Information to the Carls 02/05/2019 ATORY SP 019 | roposed work and appropriate the soft all pertial depths of all pertines because the ports must be new interval, a Form 316 in, have been completed and the vere of the vere of the soft o | nent markers and zones. filed within 30 days 00-4 must be filed once and the operator has | | | | | | | |
| If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for ff Upon review of the CBL, the T be 4148'. UltraView Cement E cement evaluation log we atte able to achieve an injection ra able to perform a bradenhead Devon Energy Production Co. the frac that is scheduled to st During the frac job we will tie i a pop-off set at 1500 psi. The frac we will tie into 5-1/2"x9-5/ Based off the previous injection 14. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) LINDA GC | eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fil inal inspection. TOC does not meet COA Evaluation Log shows ligh empted to establish injection to of 2 bpm and 800 psi of l squeeze down the 5-1/2' ., LP would like to requess tart approximately 2/28/19 into the 5-1/2"x9-5/8" ann e pressure will be monitor /8" annulus and attempt to on test performed we have s true and correct. Electronic Submission # For DEVON ENERG nmitted to AFMSS for proc DOD | int details, including give subsurface the Bond No. or sults in a multipl led only after all requirements. itweight ceme on down thes. "x9-5/8" annu t permission tu 9 or sooner. sulus, install a ed and record o establish an e good indicat | ing estimated starting locations and measure in file with BLM/BIA le completion or recorrequirements, includ . As per the CO/ int up to 5230'. A 5-1/2"x9-5/8" ann Indicating that vi- lus to remediate o perform the rere- pressure transdu- ded at all times. / a dequate injecti- tion that we will b by the BLM Well Dist COM LP, sent STAFA HAQUE or Title REGUL Date 02/05/20 | g date of any p red and true v mpletion in a ing reclamation A?s the TOU fiter running we will be the low TO nediation a ucer, and After the on rate. be able to Il Information to the Carls 02/05/2019 ATORY SP 019 | roposed work and appropriate the soft all pertial depths of all pertines because the ports must be new interval, a Form 316 in, have been completed and the vere of the vere of the soft o | nent markers and zones. filed within 30 days 00-4 must be filed once and the operator has | | | | | | | |
| If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for ff Upon review of the CBL, the T be 4148'. UltraView Cement E cement evaluation log we attle able to achieve an injection ra able to perform a bradenhead Devon Energy Production Co. the frac that is scheduled to st During the frac job we will tie if a pop-off set at 1500 psi. The frac we will tie into 5-1/2"x9-5/ Based off the previous injection 14. I hereby certify that the foregoing is Name (Printed/Typed) LINDA GC | eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fil înal inspection. FOC does not meet COA Evaluation Log shows ligh empted to establish injecti ate of 2 bpm and 800 psi of 1 squeeze down the 5-1/2 ., LP would like to reques tart approximately 2/28/19 into the 5-1/2"x9-5/8" ann e pressure will be monitor /8" annulus and attempt to on test performed we have s true and correct. Electronic Submission # For DEVON ENERG mmitted to AFMSS for proc DOD | int details, including give subsurface the Bond No. or sults in a multipl led only after all requirements. itweight ceme on down thes. "x9-5/8" annu t permission tu 9 or sooner. sulus, install a ed and record o establish an e good indicat | ing estimated starting locations and measu in file with BLM/BIA le completion or reco requirements, includ . As per the CO/ int up to 5230'. A 5-1/2"x9-5/8" ann Indicating that y lus to remediate o perform the rec pressure transdu ded at all times. A b adequate injecti tion that we will b b COM LP, sent STAFA HAQUE or Title REGUL Date 02/05/20 | g date of any p red and true v. Required su ing reclamatic A?s the TOU fiter running hulus. We v we will be the low TO neciation a ucer, and After the on rate. be able to II Informatio to the Carls 02/05/2019 ATORY SP 019 OFFICE U | roposed work and appro rerical depths of all pertin bequent reports must be new interval, a Form 316 on, have been completed C needs to the vere C. TO ARESI ID ARESI SE | nent markers and zones. filed within 30 days 00-4 must be filed once and the operator has | | | | | | | |
| If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for ff Upon review of the CBL, the T be 4148'. UltraView Cement E cement evaluation log we atte able to achieve an injection ra able to perform a bradenhead Devon Energy Production Co. the frac that is scheduled to st During the frac job we will tie i a pop-off set at 1500 psi. The frac we will tie into 5-1/2"x9-5/ Based off the previous injection 14. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) LINDA GC | eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fil inal inspection. FOC does not meet COA Evaluation Log shows ligh empted to establish injecti ate of 2 bpm and 800 psi of l squeeze down the 5-1/2' ., LP would like to requess tart approximately 2/28/19 into the 5-1/2"x9-5/8" ann e pressure will be monitor /8" annulus and attempt to on test performed we have s true and correct. Electronic Submission # For DEVON ENERG mmitted to AFMSS for proc DOD Submission) THIS SPACE FO | int details, includ give subsurface the Bond No. or sults in a multipl led only after all requirements. tweight ceme on down the 5 on both wells. "x9-5/8" annu t permission tr 9 or sooner. nulus, install a ed and record o establish an e good indical 4453161 verifie SY PRODUCTION DR FEDERA | ing estimated starting locations and measure in file with BLM/BIA le completion or recorrequirements, includ . As per the CO/ int up to 5230'. A 5-1/2"x9-5/8" ann Indicating that vi- lus to remediate o perform the rere- pressure transdu- ded at all times. / a dequate injecti- tion that we will b by the BLM Well Dist COM LP, sent STAFA HAQUE or Title REGUL Date 02/05/20 | g date of any p red and true v. Required su ing reclamatic A?s the TOU fiter running hulus. We v we will be the low TO mediation a ucer, and After the on rate. be able to II Informatio to the Carls 02/05/2019 ATORY SP 019 OFFICE U | roposed work and appro rerical depths of all pertin bequent reports must be new interval, a Form 316 on, have been completed C needs to the vere C. TO ARESI ID ARESI SE | nent markers and zones. filed within 30 days 00-4 must be filed once and the operator has | | | | | | | |

KWZ-21-19.

Additional data for EC transaction #453161 that would not fit on the form

32. Additional remarks, continued

perform the bradenhead squeeze to bring TOC above the COA requirement. If we are able to establish an injection rate we will remediate the low TOC by pumping a bradenhead squeeze down the 5-1/2"x9-5/8" annulus.

The CBL log is too large to submit in WIS with the sundry, so it will be emailed to Long Vo.

| SUBMIT IN TR 1. Type of Well Oil Well S Gas Well Other 2. Name of Operator MATADOR PRODUCTION COM 3a. Address ONE LINCOLN CENTER 5400 I DALLAS, TX 75240 4. Location of Well (Footage, Sec., T., I Sec 13 T24S R28E SENE 2444 | Contact: TA MPANYE-Mail: tlink@matadou LBJ FREEWAY SUITE 157 <i>R., M., or Survey Description</i>) IFNL 311FEL | MMY R LINK rresources.com | | 8. Well Name and No. ZACH MCCORMI 9. API Well No. 30-015-44246-0 10. Field and Pool or F | | | | |
|---|--|---|--|--|--|--|--|--|
| Oil Well Gas Well Other Name of Operator MATADOR PRODUCTION COM 3a. Address ONE LINCOLN CENTER 5400 I DALLAS, TX 75240 4. Location of Well (Footage, Sec., T., I) | Contact: TA MPANYE-Mail: tlink@matadou LBJ FREEWAY SUITE 157 <i>R., M., or Survey Description</i>) IFNL 311FEL | b. Phone No. (include area code) 00 575-62742465-012 C.) | | ZACH MCCORMI 9. API Well No. 30-015-44246-0 10. Field and Pool or F | 00-X1 | | | |
| MATADOR PRODUCTION COM 3a. Address ONE LINCOLN CENTER 5400 I DALLAS, TX 75240 4. Location of Well (Footage, Sec., T., I | MPANYE-Mail: tlink@matadou LBJ FREEWAY SUITE 15 R., M., or Survey Description) IFNL 311FEL | b. Phone No. (include area code) 00 575-62742465-012 C.) | | 30-015-44246-0 10. Field and Pool or I | | | | |
| ONE LINCOLN CENTER 5400 DALLAS, TX 75240 4. Location of Well (Footage, Sec., T., I | LBJ FREEWAY SUITE | 00 575-627 ¹ 2465-314 C.S | | | | | | |
| | FNL 311FEL | FEB 08 2 | | | 10. Field and Pool or Exploratory Area PIERCE CROSSING-WOLFCAMP, NW | | | |
| Sec 13 T24S R28E SENE 2444 | | | [[i]] | 11. County or Parish, | 1. County or Parish, State | | | |
| 32.218300 N Lat, 104.033257 V | | RECEIVE | Ð | EDDY COUNTY, NM | | | | |
| 12. CHECK THE APP | PROPRIATE BOX(ES) TO | DINDICATE NATURE OF | F NOTICE, | REPORT, OR OTH | IER DATA | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | | |
| Notice of Intent | Acidize | Deepen | Product | tion (Start/Resume) | UWater Shut-Off | | | |
| - | Alter Casing | Hydraulic Fracturing | 🗖 Reclam | | Well Integrity | | | |
| Subsequent Report | Casing Repair | New Construction | Recomplete | | 🛛 Other Change to Original A | | | |
| Final Abandonment Notice | Change Plans Convert to Injection | Plug and Abandon Plug Back | U Vater l | rarily Abandon Disposal | PD | | | |
| | ndonment Notices must be filed of al inspection. 172 well in a batch drilling scer liate hole sections and cem Il be installed. The rig will walk back and drill produc OAD OTHING ADO True and correct. Electronic Submission #427 For MATADOR PROI | only after all requirements, includinario. After drilling surface, a benting 2nd intermediate cathen walk over and spud the stion hole and run production | I st sing, a 10N e Zach n casing be I Informatio o the Carlsb | n, have been completed a 1 dry ofore n System ad | 0-4 must be filed once ind the operator has | | | |
| | nitted to AFMSS for process | | n 05/25/2018 | 8 (18PP0879SE) | | | | |
| Name (Printed/Typed) TAMMY R I | | | ICTION AN | | | | | |
| Signature (Electronic Su | Date 05/24/20 | Date 05/24/2018 | | | | | | |
| | THIS SPACE FOR | FEDERAL OR STATE | | ISE | | | | |
| Approved By_MUSTAFA HAQUE_ Conditions of approval, if any, are attached. certify that the applicant holds legal or equit which would entitle the applicant to conduct Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent sta (Instructions on page 2) | table title to those rights in the su t operations thereon. J.S.C. Section 1212, make it a cri atements or representations as to | office Carlsbac | j willfully to π | nake to any department or | | | | |

RN 2-21-19