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© Oil Well Gas Well 2. Name of Operator Contact: DEVON ENERGY PRODUCTION CONTRACT JENNIFER HARMS DEVON ENERGY PRODUCTION CONTRACT Jennifer.harms@dvn.com 3a. Address 3b. Phone No. (include area code) Artessia Artessia Artessia Artessia 4. Location of Well (Footage, Sec. T. R. M., or Survey Description) Sec 1 T23S R31 ENWNE 240FNL 2366FEL 32.340057 N Lat, 103.730614 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, I TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Actidize Describe Proposed or Completed Operation: Clearly state all perinent details, including estimated and the work will be performed or provide the Bond No. on file with BLMBIA. Required and the work will be performed or provide the Bond No. on file with BLMBIA. Required and the work will be performed or provide the Bond No. on file with BLMBIA. Required and the work will be performed or provide the Bond No. on file with BLMBIA. Required and the vert of the involved operations. Filed only after all requirements, including reclamation determined that the site is ready for final inspection. Site Name: Tomb Raider 1-12 Fed 714H 1. Name(s) of formation(s) producing water on the lease: Wolfcamp 110 2. Amount of water produced from all formations in barrels per day: 3400bbls per day 4. How water is stored on lease: 6-750bbl water tanks located at the Tomb Raider 1 CTB 3	TOMB RAIDER 1-1 9. API Well No. 30-015-44942-00 10. Field and Pool or E: LIVINGSTON RII 11. County or Parish, St EDDY COUNTY, REPORT, OR OTHI on (Start/Resume) tion ete	-X1 ploratory Area DGE ate NM ER DATA Water Shut-Off Well Integrity	
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Signature (Electronic Submission) Date 02/01/2019	PLIANCE ANALYS	INFER	
THIS SPACE FOR FEDERAL OR STATE OFFICE US			
	TED FOR REC		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to mal States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	TED FOR REC	Dale ENT	

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^{n page 2)} ** BLM REVISED **

Additional data for EC transaction #452841 that would not fit on the form

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32. Additional remarks, continued

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5. How water is moved to the disposal facility: piped

6. Identify the Disposal Facility by:

A. Facility Operators Name: a) Devon Energy Corp b) Mesquite SWD, Inc

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B. Facility or well name/number: a) Todd 2 Water Treatment Facility 2RF-114 b) Bran SWD 1 API #30-025-43473 SWD-1558

C. Type of Facility or well (WDW) (WIW): a) b) WDW

D.1) Location: Section 2 Township 23S Range 31E

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D.2) Location by ?? SE/4 SE/4 Section 11 Township 24S Range 31E