District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

I.

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division NM 87410 a Fe, NM 87505 Coll Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Coll Conservation Division Coll Conservation Coll Conservation Divi

Submit one copy to appropriate District Office

AMENDED REPORT

	1.		DOLLC		OWADLE	ANDAU		<b>NIZATION</b>	10	I INALIS	TUKI
<sup>1</sup> Operator n								<sup>2</sup> OGRID Nur	nber		
Mewbourne		ipany								14744	
PO Box 5270	-							<sup>3</sup> Reason for H	iling C	ode/ Effec	ctive Date
Hobbs, NM								NW / 12/22/20			
<sup>4</sup> API Numbe		<sup>5</sup> Po	ol Name						6 P	ool Code	
30 - 015 - 4	5070	Pur	ole Sage W	/olfcamp	(Gas)				982	220	
<sup>7</sup> Property C	ode	<sup>8</sup> Pr	operty Nar	ne					9 W	ell Numb	er
321				Su	imideros 12 WI	PA Fed Com	1		1H		
II. <sup>10</sup> Su	rface L	ocation									
UI or lot no.	Section		Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
Р	12	26S	31E		185'	South	1	330'	I	East	Eddy
<sup>11</sup> Bo	ttom H	ole Locat	ion					•			<b>I</b>
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	h line	Feet from the	East/	West line	County
Α	12	26S	31Ē		334'	North	ı	356'	I	East	Eddy
<sup>12</sup> Lse Code	13 Produ	ucing Method	<sup>14</sup> Gas C	onnection	<sup>15</sup> C-129 Pern	l nit Number	16	C-129 Effective	Data	17 C 1	29 Expiration Date
F		Code		ate	C-129 Fern	mi Number		-129 Effective	Date	C-1	29 Expiration Date
L.	F	lowing	12/22	2/2018							
		s Transpo	rters M	/c are as			irom	tubing at this	time		
<sup>718</sup> Transpor					<sup>19</sup> Transpor	ter Name					<sup>20</sup> O/G/W
OGRID					and Ad						
					Plains Ma						_
34053	2				3514 Loving	÷ •					0
					Hobbs, NN	VI 8824U					
285689					Delaware Basi	n Midstream					G
					1201 Lake R	obbins Dr.					
					Houston, TX	77251-1330					
							6	RECEIVED			
								B 1 4 2019			
						ne		TII-ARTESIA O	C.D.		

## IV. Well Completion Data

<sup>21</sup> Spud Date 09/04/2018		eady Date 22/2018	<sup>23</sup> TD 16720' //2	<sup>24</sup> PBTD 009 16680'	<sup>25</sup> Perforations 12157' – 16670'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Siz	e	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Se	t	<sup>30</sup> Sacks Cement
17 ½"		1	3 3/8"	1410'		1100 - cuc
12 ¼"			9 5/8"	4265'		900 - CUC
8 ¾"			7"	12192'		800 - Cuc
6 1/8"			4 1⁄2''	11342' - 1667	70'	275 - Cuc

V. Well Test Data

<sup>31</sup> Date New Oil 12/22/2018	<sup>32</sup> Gas Delivery Date 12/22/2018	<sup>33</sup> Test Date 1/27/19	<sup>34</sup> Test Leng 24 hrs	gth <sup>35</sup> Tb	g. Pressure NA	<sup>36</sup> Csg. Pressure 2900
<sup>37</sup> Choke Size 24/64	<sup>38</sup> Oil 515	<sup>39</sup> Water 1687	<sup>40</sup> Gas 2613			<sup>41</sup> Test Method Production
been complied with	at the rules of the Oil Conso and that the information giv of my knowledge and belie	en above is true and	Approved by: Title: Approval Date:	OIL CONSERV Gusue Busue	ATION DIVIS	Spuc A
E-mail Address: jlathan@mewbourne Date: 02/13/19	Phone:		S	Pending BLM ap Subsequently be and scanned	provals will reviewed	, 

August 2007)         DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT         Out Management Segme: July 31: 300           UNL COMPLETION OR RECOMPLETION REPORTED UNTERIAD         2         Lace Section 100         2           La: Type of Vell         OH WILL         Contract         0         1         Case Section 100         2           Joint of Completion         ON WILL         Sign of Vell         Of Vell         0         Gis Will         0         0         1         1         Case Section 100         0         1         1         1         1         Case Section 100         0         1         <	` 						۲	٨			RECE	IVED						
1a. Type of Well       O II Well       10 G Gaspiellan       10 Mox Well       Wak Over       D kep Completion       10 III for CA Agreement Name and No.         2. Name of Operator       Other       Contact:       ACK/IE LATHAN       10 III for CA Agreement Name and No.         3. Address PC BOX 5270       E-Mall:       Jatanta Gravewoourse come (include area code)       10 Feb and Pools 12 VIPA FED COM 11         3. Address PC BOX 5270       State	Form 3160-4 (August 2007)			BUREAU	TME U OF	NT ÓI LANI	F THE I	INTE AGE	MENT						OM	B No. 1	004-0137	
b. Type of Completion         Ober         Over         Deep         Plug Back         Diff. Revr.           2. Name of Operator MEMBOURNE OLI COMPANY         E-Mall: jathan@meMourne.com         SUMDEROS 12 W1PA FED COM 11           3. Addres         PD Sector         B. Prote No. (include area code)         9. Plwell No.         SUMDEROS 12 W1PA FED COM 11           4. Location of W10 No.         The STA-SUB Sedod         D. Feld all PM Well No.         SUMDEROS 12 W1PA FED COM 11           4. Location of W10 No.         The STA-SUB Sedod         D. Feld all PM Well No.         SUMDEROS 12 W1PA FED COM 11           4. Location of W10 No.         Sec Sta TASS N3 SPEL         State Mer NoP         D. Feld all PM Well No.         State TASS N3 SPEL           A too prod interval reported hous:         Sec State SSE N3 SPEL         Sec State SSE N3 SPEL         No.         The State State Mer NoP           14. Date Spadded         15 Date TD. Retched         10. Feld all PM context         12. County or Parish         13. State Mer NoP           12. County or Device State State Mer NoP         10. Diff. State Mer NoP         20. Depth Bridge Flug Sect         MD           14. Date Spadded         15. Date TD. Retched         10. Dec Completed         12. Elevation Bindge Flug Sect         13. State Sect 12 TASS N31E Mer NoP           12. State Spadded         15. Date NoP of State Mer NoP         12. S		WELL (	COMPL		R R	ECO	MPLE	ΤΙΟ	N REI	PORT	RIGJ LI-A	BIES	а <b>О.С.</b>	Р <u>з</u> . г				
Other         1. Unit of A Apprentix Name and No.           2. Name of Operation Coll COMPANY         E-Mail: janth officer (Line Compared Well No. MMERCOS 12 WIRA FED COM 1)           3. Address of Coll System         Pin. 675:335-3600           4. Location of Will Repet to Lation of certy and in accordance with Federal requirements)*         9. API Well No. 30-015-46070           4. Location of Will Repet to Lation of certy and in accordance with Federal requirements)*         9. API Well No. 30-015-46070           A string:         SESE 145FL3 J305 Els Mer NAP           A string:         SESE 1400F St 33 IFEL           Ses 17 268 7816 Mer NAP         Exect Out St 31 IFEL           A top prod interval requirements in the federal requirements in the fe	la. Type of	f Well 🔲	Oil Well	🔀 Gas '	Well		Dry	🗖 Ot	her					6. I	f Indian, All	ottee o	r Tribe Name	_
MEWBOÜRNE OLI COMPANY         E-Mail:         Jahran@mewbourne.com         SUMDECOS 12 VIPA FED COM 1: 3. Address         SUMDECOS 12 VIPA FED COM 1: 3. Address         PD To No. (include area code) Ph. 575.393.5805         9. API Well No. 3. O.154.6070         3. O.154.6070           4. Location of Will (Report Location e learly and in accordance with Federal requirements)* Sec 12 7285.8781.5851.3975.13075. At tool approx incrvat reported below         SEE 12 7285.8781.56 Mer NNP Sec 12 7285.8781.56 Mer NNP At tool approx incrvat reported below         SEE 12 7285.8781.56 Mer NNP Sec 12 7285.8781.56 Mer NNP At tool approx incrvat reported below         11. Sec. 7. R. M., of Bioles and Survey: or Area Socie VOLPCAMP CAS           14. Date Spacedod 9504/2016         15. Date T.D. Reached 10202016         16. Date Completed 12222016         17. Sec. 7. R. M., of Bioles and Survey: or Area Socie VOLPCAMP CAS           15. Toola Depth         MD 12009         19. Plug Back T.D. MD 12009         19. Plug Back T.D. MD 12009         10. Depth Bidge Plug Sec. MD TVD         10. Depth Sec. MD TVD <td< td=""><td>b. Type of</td><td>f Completion</td><td>_</td><td></td><td></td><td>ork Ov</td><td>er C</td><td>] De</td><td>epen</td><td>🗖 Plug</td><td>Back</td><td>Diff. R</td><td>esvr.</td><td>7. L</td><td>Jnit or CA A</td><td>greem</td><td>ent Name and No</td><td>).</td></td<>	b. Type of	f Completion	_			ork Ov	er C	] De	epen	🗖 Plug	Back	Diff. R	esvr.	7. L	Jnit or CA A	greem	ent Name and No	).
HOBS, NM 8241         [Ph: 575-393-5905         30-015-45070           A Location of Will (Report location clearly and in accordance with Federal requirements)* Sec 12 (25 R31E Mer At surface SES 18578 L3367EL         [Di Field and Poul, Trapparture Cost Sec 12 (25 R31E Mer At surface SES 18578 L337FEL         [Di Field and Poul, Trapparture Cost PURPLES ACE WOLFCAMP CAS           At surface SES 18578 L3357 ML3 354FEL         [Soc 12 (25 R31E Mer NMP Sec 12 (25 R31E Mer NMP At total depth NENK 334FNL 336FEL         [II. Sec. 17, R. M., ef block and Survey or Arran Sub class and total 10/202016         [II. Sec. 17, R. M., ef block and Survey or Arran Sub class and total 10/202016         [II. Sec. 17, R. M., ef block and Survey or Arran Sub class and total 10/202016         [II. Sec. 17, R. M., ef block and Survey or Arran Sub class and total 10/202016         [II. Sec. 17, R. M., ef block and Survey or Arran Sub class and total 10/202016         [II. Sec. 17, R. M., ef block and Survey or Arran Sub class and total 10/202016         [II. Sec. 17, R. M., ef block and Survey or Arran Sub class and total 10/202016         [II. Sec. 17, R. M., ef block and Survey or Arran Sub class and total 10/202016         [II. Sec. 17, R. M., ef block and Survey or Arran Sub class and total 10/202016         [II. Sec. 17, R. M., ef block and Survey or Arran Sub class and total 10/202016         [II. Sec. 17, R. M., ef block and Survey or Arran Sub class and total 10/202016         [II. Sec. 17, R. M., ef block and Survey or Arran Sub class and total 10/202016         [II. Sec. 17, R. M., ef block and Survey or Arran Sub class and total 10/202016         [II. Sec. 17, R. M., ef block and Survey or Arran Sub class and total 10/202016         [II. Sec. 17, N., M., ef block and Su	2. Name of MEWB	Operator OURNE OIL		NY E	-Mail:	jlatha						<u>_</u>						 M 1H
See: 12 T2SE R31E Mer         Nump           At surface: SSE: 12 T2SE R31E Mer NMP           At top prod interval reported below: SSE: 400FSL 331FEL         Sse: 12 T2SE R31E Mer NMP           SSE: 400FSL 331FEL           Sci: 12 T2SE R31E Mer NMP           At top prod interval reported below: SSE: 400FSL 331FEL           Sci: 12 T2SE R31E Mer NMP           At top prod interval reported below: SSE: 400FSL 331FEL           Sci: 12 T2SE R31E Mer NMP           At top prod interval reported below: SSE: 400FSL 331FEL           Sci: 12 T2SE R31E Mer NMP           At top prod interval reported below: SSE: 400FSL 331FEL           Sci: 12 T2SE R31E Mer NMP           At top prod interval reported below: SSE: 400FSL 331FEL           Sci: 12 T2SE R31E Mer NMP           Sci: 12 T2SE R31E Mer NMP           Type Electric & Chart Mechanical Logs Run (Submit copy of each)           Type Electric & Chart Mechanical Logs Run (Submit copy of each)           Type Electric & Chart Mechanical Logs Run (Submit copy of each)           Type Electric & Chart Mechanical Logs Run (Submit copy of each)           Type Electric & Chart Mechanical Logs Run (Submit copy of each)           Type Electric & Chart Mechanical Logs Run (Submit copy of each)           Type Electric & Chart Mechanical Logs Run (Submit copy of each)           Type Electric & Chart Mechanical Logs	3. Address			1								ea code)		9. A	API Well No		30-015-45070	<u> </u>
At top prod interval reported holes:       Sec 12 T28S R31E Rur MMP         At top prod interval reported hole:       SES 4005 331FEL         At top prod interval reported hole:       SES 4005 331FEL         14. Data Spaced       15. Data Spaced         14. Data Spaced       15. Data Spaced         15. Data Spaced       15. Data Spaced         16. Data Spaced       15. Data Spaced         17. Elevation: OF Mark       10026/2018         18. Total Deptin       MD         17. Total Deptin       MD         18. Total Deptin       MD         17. Total Deptin       MD         18. Total Deptin       MD         17. Total Deptin       MD         17. Total Deptin       MD         18. Total Deptin       MD         19. Total Deptin       MD         19. State State Marks       Mole Marks         17. State State Marks       Mole Marks         18. Total Deptin       MD         19. State State Marks       Mole Marks         11. State State Marks       Mole Marks         1		Sec 12	2 T26S R	31E Mer	nd in ac	ccordar	nce with	Fede	ral requi	irements)	*				PURPLE S	AGE V	VOLFCAMP GA	
Antol dcpth       NENE 334FNL 336FEL       NM         14. Date Speedbell       15. Date T.D. Reached       16. Date Completed       17. Elevations (DF, KB, RT, GL)*         18. Total Depth       MD       16720       19. Plug Back T.D.       MD       16680       20. Depth Bridge Plug Set:       MD         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       102/22/2018       20. Depth Bridge Plug Set:       MD       TVD       10680         23. Casing and Liner Record (Report all strings set in well)       (MD)       MD       1000       325       0       Ves (Submit analysis)         13. Casing and Liner Record (Report all strings set in well)       (MD)       MD       Stage Cementer (No. of Skt. & Starry Vol. (IBU)       Cement Top*       Amount Pulled         17.500       13.375 J55       54.5       0       1410       1100       325       0         17.2520       9.62.64(L60       40.0       0       4265       900       372       0       372       0         17.500       13.375 J55       54.5       0       11410       1100       325       0       0       12122       800       327       0       0       0       0       12122       800       327       0       0       0       0 </td <td></td> <td>rod interval i</td> <td>reported be</td> <td>Sec slow SES</td> <td>E 400</td> <td>6S R3 FSL 3</td> <td>31E Mei 31FEL</td> <td>r NM</td> <td>Р</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>or Area Se</td> <td>c 12 T</td> <td>26S R31E Mer</td> <td>:y</td>		rod interval i	reported be	Sec slow SES	E 400	6S R3 FSL 3	31E Mei 31FEL	r NM	Р						or Area Se	c 12 T	26S R31E Mer	:y
09(04/2018         10/26/2018         D & A		depth NE		IL 356FEL		) Reac	hed			6 Date	Completed				EDDY			
TVD         1209         TVD         12021.	09/04/2	2018					incu			🗖 D & .	A 🛛 🔀 Rea	ady to P	rod.	17.	32	01, KI 09 GL	b, KT, OL) <sup>-</sup>	
CCL, CNL, CBL & GR       Was DST run <sup>2</sup> Directional Survey?       Was DST run <sup>2</sup> Directional Survey?       No <sup>O</sup> Yes (Submit analysis) <sup>O</sup> Yes (Submit analysis)	18. Total D	epth:				19.	Plug Ba	ck T.	D.:				20. Dej	oth Br	idge Plug Se			
Hole Size         Size/Grade         WL (#/fL)         Top (MD)         Bottom (MD)         Stage Cement Depth         No. of Sks. & Type of Cement         Slurry Vol. (BBL)         Cement Top*         Amount Pulled           17.500         13.375.355         5.45.5         0         1410         17.00         325         0           12.250         9.625 HCL80         40.0         0         4265         900         372         0           6.125         4.500 HCP110         28.0         0         12192         800         327         0           6.125         4.500 HCP110         13.5         11342         16670         275         127         0           24.         Tubing Record         25         0         275         0         275         127         0           25.         Producing Intervals         26. Perforation Record         512         Depth Set (MD)         Packer Depth (MD)         512         Depth Set (MD)         920         PErf. Status           A)         WOLFCAMP         11530         16720         12157 TO 16670         0.390         972         OPEN           C)         2         2         2         4         4         4         4         4				nical Logs R	un (Su	bmit co	opy of ea	ach)			22	Was I	OST run?		🛛 No	🗖 Yes	s (Submit analysi	s)
Professor         Size/Unace         Wit (#/I)         (MD)         Depth         Type of Cement         (BBL)         Cement op         Amount Pulled           17.500         13.375.J55         64.5         0         1410         1100         325         0           12.250         9.625.HCL8         0.40         0         4265         900         327         0           8.750         7.000 HCP110         29.0         0         12192         800         3277         0           6.125         4.500 HCP110         13.5         11342         16670         275         127         0           24. Tubing Record         13.5         11342         16670         275         127         0           25. Producing Intervals         26. Perforation Record         5ize         Depth Set (MD)         Packer Depth (MD)           25. Producing Intervals         16720         12157 TO 16670         0.390         972 OPEN           8)         OLFCAMP         11530         16720         12157 TO 16670         0.390         972 OPEN           9.         16720         12157 TO 16670         0.390         972 OPEN         916           12157 TO 16670         11633.454 GALS SLICKWATER CARRYING 6.67.9393# LOCAL	23. Casing an	nd Liner Reco	ord (Repo	rt all strings	set in	well)	1										1	_
12.250       9.625 HCL80       40.0       0       4265       900       372       0         8.750       7.000 HCP110       29.0       0       12192       800       327       0         6.125       4.500 HCP110       13.5       11342       16670       275       127       0         24. Tubing Record	Hole Size	Size/G	rade	Wt. (#/ft.)		•			-				-		Cement	l'op*	Amount Pull	ed
8.750         7.000 HCP110         29.0         0         12192         800         327         0           6.125         4.500 HCP110         13.5         11342         16670         275         127         0           24. Tubing Record         35         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth (MD)           25. Producing Intervals         26. Perforation Record         5         5         Perf. Status         No. Holes         Perf. Status           A)         WOLFCAMP         11530         16720         12157 TO 16670         0.390         972 OPEN           B)		1	1															
6.125       4.500 HCP110       13.5       11342       16670       275       127       0         24. Tubing Record			1		1								1	-		-		
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Size       Depth Set (MD)       Packer Depth (MD)         25. Producting Intervals       26. Perforation Record       26. Perforated Interval       Size       No. Holes       Perf. Status         A)       WOLFCAMP       11530       16720       12157 TO 16670       0.390       972 OPEN         B)					<u> </u>		<u> </u>						+					
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Size       Depth Set (MD)       Packer Depth (MD)         25. Producting Intervals       26. Perforation Record       26. Perforated Interval       Size       No. Holes       Perf. Status         A)       WOLFCAMP       11530       16720       12157 TO 16670       0.390       972 OPEN         B)					-													
25. Producting Intervals       26. Perforation Record         Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A)       WOLFCAMP       11530       16720       12157 TO 16670       0.390       972 OPEN         B)	24. Tubing	Record				7	-							_	•			
Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A)       WOLFCAMP       11530       16720       12157 TO 16670       0.390       972 OPEN         B)	Size	Depth Set (M	1D) Pa	cker Depth	(MD)	Si	ze	Depth	n Set (M	D) P:	acker Depth	(MD)	Size		epth Set (M	D)	Packer Depth (N	1D)
A)         WOLFCAMP         11530         16720         12157 TO 16670         0.390         972         OPEN           B)         Ci	25. Produci	ng Intervals				- <b>I</b>	I	26.	Perforat	ion Reco	rd			1				
B) C) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12157 TO 16670 11.633.454 GALS SLICKWATER CARRYING 6.673,939# LOCAL 100 MESH SAND & 3.855.494# 40/70 LOCAL SAND 12157 TO 16670 11.633.454 GALS SLICKWATER CARRYING 6.673,939# LOCAL 100 MESH SAND & 3.855.494# 40/70 LOCAL SAND 12157 TO 16670 11.633.454 GALS SLICKWATER CARRYING 6.673,939# LOCAL 100 MESH SAND & 3.855.494# 40/70 LOCAL SAND 28. Production - Interval A Date First 12222018 01/27/2019 24 12222018 01/27/2019 24 12222018 01/27/2019 24 12222018 01/27/2019 24 1687.0 1687.0 2613.0 1687.0 2613.0 1687.0 Corr. API Gas 011 Gravity Gas: 011 Ratio PGW 28. Production - Interval B Date First 175.0 2613.0 1687.0 1687.0 28. Production - Interval B Date First 175.0 1687.0 167.0 168	Fo	ormation		Тор		Bo	ttom		Pe	rforated	Interval		Size		No. Holes		Perf. Status	
C) Di 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval A 28. Production - Interval A Date First Toolued 10/1727/2019 24 Test Production 0 II (533,454 GALS SLICKWATER CARRYING 6,673,939# LOCAL 100 MESH SAND & 3,855,494# 40/70 LOCAL SAND 28. Production - Interval A Date First Toolued 10/1727/2019 24 Test Production 0 II (513,0 1687,0 16881,0 1687,	<u>A)</u>	WOLFC		1	1530		16720			1	2157 TO 16	670	0.3	90	972	OPE	N	
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval A 12157 TO 16670 11.633.454 GALS SLICKWATER CARRYING 6,673,939# LOCAL 100 MESH SAND & 3,855,494# 40/70 LOCAL SAND 12157 TO 16670 11.633.454 GALS SLICKWATER CARRYING 6,673,939# LOCAL 100 MESH SAND & 3,855,494# 40/70 LOCAL SAND 28. Production - Interval A Date First Test Date Test Production BBL MCF BBL Corr. API Gas Garvity FLOWS FROM WELL 12/22/2018 01/27/2019 24 515.0 2613.0 1687.0 Gas BBL Gas Oil Gravity Corr. API Flows FROM WELL 12/22/2018 01/27/2019 24 515.0 2613.0 1687.0 Gas BBL Gas Oil Gravity FLOWS FROM WELL 12/22/2018 01/27/2019 24 515.0 2613.0 1687.0 Gas Oil Gravity FLOWS FROM WELL 12/22/2018 01/27/2019 24 515.0 2613.0 1687.0 Gas Oil Gravity FLOWS FROM WELL 12/22/2018 01/27/2019 24 515.0 2613.0 1687.0 Gas Oil Gravity FLOWS FROM WELL 12/22/2018 01/27/2019 24 515.0 2613.0 1687.0 Gas Oil Gravity FLOWS FROM WELL 12/22/2018 01/27/2019 24 515.0 2613.0 1687.0 Gas Oil Gravity FLOWS FROM WELL 12/22/2018 01/27/2019 24 515.0 2613.0 1687.0 Gas Oil Gravity FLOWS FROM WELL 12/22/2018 01/27/2019 24 515.0 2613.0 1687.0 Gas Oil Gravity Gas Oil Gravity FLOWS FROM WELL 12/22/2018 01/27/2019 24 515.0 2613 1687 3276 PGW 288. Production - Interval B 288. Production - Interval B 1687 3276 PGW 288. Production - Interval B 1687 3276 PGW 288. Production - Interval B 1687 3276 PGW																		
Depth Interval       Amount and Type of Material         12157 TO 16670       11,633,454 GALS SLICKWATER CARRYING 6,673,939# LOCAL 100 MESH SAND & 3,855,494# 40/70 LOCAL SAND         28. Production - Interval A       Iter ist         Date First       Test         Production       Fest         Production       S15.0         24/64       S1         2200.0       S15.0         24/64       S1         26/63       BBL         MCF       BBL         B1       Gas         MCF       BBL         Corr. API       PGW         Pending BLM approvals will         Date First       Test         Production - Interval B       BBL         Date       Test         B2       Production         B3       B2																Í		
12157 TO 16670       11,633,454 GALS SLICKWATER CARRYING 6,673,939# LOCAL 100 MESH SAND & 3,855,494# 40/70 LOCAL SAND         28. Production - Interval A         Oil Gravity         Date First       Test       Hours       Test       Production       BBL       Gas       Water       Oil Gravity       Gas       Production Method         12/22/2018       O1/27/2019       24       Oil       S15.0       2613.0       1687.0       Gas: Oil Gravity       FLOWS FROM WELL         Choke       Tbg. Press.       Csg.       24 Hr.       Oil       Gas       Water       Gas: Oil       Ratio       Gas: Oil       Well Status         24/64       S1       2900.0       Test       Dil       BBL       MCF       BBL       Gas       Water       Gas       BIL       Oil Gravity       Gas         24/64       S1       2900.0       Test       Dil       BBL       MCF       BBL       Gas       PGW       PGW         28a. Production - Interval B       Test       Hours       Test       Production       BBL       MCF       BBL       Oil Gravity       Gas       Gas       Pending BLM approvals will         Corr. API       Diate       Tested       Production <td< td=""><td>·</td><td></td><td></td><td>nent Squeezo</td><td>e, Etc.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>Щ</td></td<>	·			nent Squeezo	e, Etc.													Щ
28. Production - Interval A         Date First         Produced       Date       Test       Production       Production       Oil       Gas       MCF       BBL       Oil Gravity       Gas       Production Method         12/22/2018       01/27/2019       24       Date       Test       Press.       24/64       S1       2900.0       Oil       Gas       Water       BBL       Gas:Oil       Ratio       Well Status         24/64       S1       2900.0       Test       Fist       Oil       BBL       Gas       Water       BBL       BBL       BBL       BBL       Gas:Oil       Ratio       PGW         28a. Production - Interval B       Date       Test       Hours       Test       Oil       BBL       MCF       BBL       Oil Gravity       Gas       PGW         28a. Production - Interval B       Date       Test       Production       Oil       BBL       Gas       Water       BBL       Oil Gravity       Gas       Pending BLM approvals will         Produced       Test       Production       Fest       Production       Oil       BBL       Gas       MCF       BBL       Oil Gravity       Gas       Pending BLM approvals will <t< td=""><td><u> </u></td><td></td><td></td><td>70 11 633</td><td>454 GA</td><td></td><td>ICKWAT</td><td>ER C</td><td></td><td></td><td></td><td></td><td></td><td>8.38</td><td>855 494# 40/</td><td>70 LOC</td><td>CAL SAND</td><td>ΞĤ</td></t<>	<u> </u>			70 11 633	454 GA		ICKWAT	ER C						8.38	855 494# 40/	70 LOC	CAL SAND	ΞĤ
Date First Produced       Test Date       Hours Tested       Test Production       Test BBL       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         12/22/2018       01/27/2019       24				,, 0														
Date First Produced       Test Date       Hours Tested       Test Production       Test BBL       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         12/22/2018       01/27/2019       24													·					
Date First Produced       Test Date       Hours Tested       Test Production       Test BBL       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         12/22/2018       01/27/2019       24	28 Product	ion - Interval	Δ	1														
12/22/2018       01/27/2019       24	Date First			Test	Oil		Gas	W	Vater	Oil Gr	avity	Gas		Produc	ction Method			
Choke       Tbg. Press.       Csg. Press.       24 Hr. Press.       Oil BBL       Gas MCF       Water BBL       Gas: BBL       Water BBL       Gas: BBL       Well Status         24/64       SI       2900.0        515       2613       1687       3276       PGW         28a. Production - Interval B         Date First Produced       Test Date       Hours Tested       Test Production Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gas Gas: SI       Pending BLM approvals will gas:Oil SI         Choke       Tbg. Press. SI       Csg. SI       24 Hr. Press.       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Water SI       Gas:Oil SI       Subsequently be reviewed Subsequently be reviewed Subsequently and scanned	Produced 12/22/2018			Production							API	Gravity	;		FLO\	VS FR	OM WELL	
24/64       SI       290.0       515       2613       1687       3276       PGW         28a. Production - Interval B         Date First Produced       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas G Gas       Pending BLM approvals will gas.       Pending BLM approvals will gas.         Choke Size       Tbg. Press. SI       Csg. SI       24 Hr. Press.       Oil BBL       Gas MCF       Water BBL       Gas: MCF       Gas: BBL       Gas: Corr. API       Pending BLM approvals will gas.         Choke Size       Tbg. Press. SI       Csg. Press.       24 Hr. BBL       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Wt       subsequently be reviewed subsequently be reviewed subsequently and scanned       2- 21- 74	Choke	Tbg. Press.	Csg.		Oil		Gas	v	Vater	Gas:O	il	Well S	tatus					
28a. Production - Interval B         Date First       Test       Hours       Test         Date First       Test       Production       BBL       Gas       Oil Gravity       Gas         Conce       Tbg. Press.       Csg.       24 Hr.       Oil       BBL       Gas       Gas       Pending BLM approvals will         Size       Flwg.       Press.       Csg.       24 Hr.       Oil       Gas       BBL       Gas:       Gas:       Subsequently be reviewed         Size       Size       Size       Press.       Csg.       24 Hr.       Oil       BBL       MCF       BBL       Gas:       Water       Gas:       Subsequently be reviewed         Size       Size       Size       Size       Press.       Csg.       Arr.       Arr.       Arr.         Size       Instructions and spaces for additional data on reverse side)       Size       Size </td <td></td> <td>-</td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td>B</td> <td></td> <td>Kallo</td> <td>3276</td> <td>F</td> <td>GW</td> <td></td> <td></td> <td></td> <td></td> <td></td>		-			1			B		Kallo	3276	F	GW					
Date First Date First Date Test Date Test Production BBL Oil BBL Gas MCF BBL Oil Gravity Corr. API Gas Pending BLM approvals the pending BLM approvals the pending BLM approvals the pending BLM approvals the subsequently be reviewed subsequently be reviewed and scanned $\mathcal{Q}$ - $\mathcal{A}$ - $\mathcal{A}$ - $\mathcal{A}$	28a. Produc	tion - Interva	l B	•	•								<u> </u>			-	will	
Choke Tbg. Press. Csg. Press. Csg. Press. Rate BBL MCF BBL Ratio Subsequently and scanned between the subsequent of the scanned and scanned and scanned between the scanned and scanned between the scanned between th	Date First Produced											Gas G	Pendir	ng B	LM appr	eviev	Ned	
See Instructions and spaces for additional data on reverse side)	Choke Size	Flwg.									i]	w.	subse	que can	ned	2.2	M	
	(See Instruct		ces for add	litional data	on rev	erse si	de)						and .					

ELECTRONIC SUBMISSION #454461 VERIFIED BY THE BLM WELL INFORMATION SYSTEM \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPE

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28b. Prod	luction - Interv	/al C				··					
Date First Produced	Test Date	Hours	Test	Oil BBL	Gas	Water	Oil Gravity		as	Production Method	····.
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	G	ravity		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	ell Status	<u></u>	
28c. Prod	luction - Interv	'al D			1			<b>I</b>			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oit Gravity Corr. API	G	as ravity	Production Method	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	'ell Status		
29. Dispo SOLI	sition of Gas(. D	Sold, used	for fuel, vent	ed, etc.)							
Show tests,	nary of Porous all important including dept ecoveries.	zones of p	orosity and c	ontents there	eof: Cored tool oper	l intervals and n, flowing an	d all drill-stem d shut-in pressu	ires	31. Fon	mation (Log) Markers	
	Formation		Тор	Bottom		Descripti	ons, Contents, e	etc.		Name	Top Meas. Depth
WOLF CA 32. Addit Logs	ional remarks will be sent t	(include p by regular	11630 Iugging proce	16720 :dure):		IL & GAS			TOI BAS DEI CHI MA BOI	STLER P OF SALT SE OF SALT LAWARE LAMAR ERRY CANYON NZANITA NE SPRING DLFCAMP	955 1420 3972 4260 5289 5434 8280 11530
									<u> </u>		
1. Ele	enclosed atta ectrical/Mecha ndry Notice fo	nical Log	•			<ol> <li>Geologi</li> <li>Core Ar</li> </ol>	•		<ol> <li>DST Rep</li> <li>Other:</li> </ol>	bort 4. Direct	tional Survey
34. 1 here	by certify that	the forego	-			•				records (see attached instruc	ctions):
			Electr	onic Subm For MI	ission #45 WBOUR	54461 Verifie RNE OIL CO	ed by the BLM MPANY, sent	Well Info t to the Ca	rmation Sys arisbad	stem.	
Name	(please print)	JACKIE	LATHAN				Title	REGUL/	TORY		
Signa	ture	(Electror	nic Submissi	on)		_	Date	02/13/20	19	<u></u>	
Title 18 U of the Un	J.S.C. Section ited States any	1001 and false, fict	Title 43 U.S. itious or frad	C. Section 1 ulent statem	212, make ents or rep	e it a crime fo presentations	or any person kn as to any matter	nowingly a r within its	nd willfully jurisdiction	to make to any department o	r agency

\*\* ORIGINAL \*\*

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B SUNDRY	UNITED STATES EPARTMENT OF THE INTERIOR SUREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON is form for proposals to drill or to ill. Use form 3160-3 (APD) for such	WELLS	ON Expir 5. Lease Serial N NMNM1209			
SUBMIT IN	TRIPLICATE - Other instructions of	on page 2	7. If Unit or CA/	Agreement, Name and/or No.		
I. Type of Well ☐ Oil Well 🔯 Gas Well 🔲 Ot	her		8. Well Name and SUMIDEROS	No. 12 W1PA FED COM 1H		
2. Name of Operator MEWBOURNE OIL COMPAN	Contact: JACKIE L		9. API Well No. 30-015-450	70		
3a. Address PO BOX 5270 HOBBS, NM 88241		No. (include area code) 393-5905	10. Field and Poo WOLFCAM	l or Exploratory Area		
4. Location of Well <i>(Footage, Sec., T</i> Sec 12 T26S R31E Mer NMP				County or Parish, State EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) TO INDIC	CATE NATURE O	NOTICE, REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION			
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	Alter Casing Casing Repair Change Plans	eepen lydraulic Fracturing lew Construction lug and Abandon lug Back	<ul> <li>Production (Start/Resume</li> <li>Reclamation</li> <li>Recomplete</li> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>	<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> <li>Hydraulic Fracture</li> </ul>		
following completion of the involved testing has been completed. Final A determined that the site is ready for f	d operations. If the operation results in a mul bandonment Notices must be filed only after final inspection.	tiple completion or reco all requirements, includ	mpletion in a new interval, a Form ng reclamation, have been comple	3160-4 must be filed once ted and the operator has		
120 deg phasing. Frac in 28	m 12157' MD (11981 TVD) to 16670					
Frac Horizontal Wolfcamp fro 120 deg phasing. Frac in 28 w/11,633,454 gals of SW, car sand. Flowback well for cleanup.	m 12157' MD (11981 TVD) to 16670 stages rying 6,673,939# Local 100 Mesh Sa		Carrying 40/70 Local	<b>Xeve</b> d		
Frac Horizontal Wolfcamp fro 120 deg phasing. Frac in 28 w/11,633,454 gals of SW, car sand.	m 12157' MD (11981 TVD) to 16670 stages rying 6,673,939# Local 100 Mesh Sa ion.		Carrying 40/70 Local	<b>XEIVED</b> 1 4 2019		
Frac Horizontal Wolfcamp from 120 deg phasing. Frac in 28 w/11,633,454 gals of SW, car sand. Flowback well for cleanup. 12/22/18 Put well on product	m 12157' MD (11981 TVD) to 16670 stages rying 6,673,939# Local 100 Mesh Sa ion. ion from tubing at this time.	and & 3,855,494#, ( fied by the BLM Wel	Carrying 40/70 Local REC FEB DISTRICTIF			
Frac Horizontal Wolfcamp fro 120 deg phasing. Frac in 28 w/11,633,454 gals of SW, car sand. Flowback well for cleanup. 12/22/18 Put well on product We are asking for an exempti	m 12157' MD (11981 TVD) to 16670 stages rying 6,673,939# Local 100 Mesh Sa ion. ion from tubing at this time.	fied by the BLM Wel	Carrying 40/70 Local REC FEB DISTRICTIF	<b>1 4</b> 2019 Afriesia O.C.D.		
Frac Horizontal Wolfcamp from 120 deg phasing. Frac in 28 w/11,633,454 gals of SW, car sand. Flowback well for cleanup. 12/22/18 Put well on product We are asking for an exemption 14. Thereby certify that the foregoing is Name ( <i>Printed/Typed</i> ) JACKIE L	m 12157' MD (11981 TVD) to 16670 stages rying 6,673,939# Local 100 Mesh Sa ion. ion from tubing at this time.	fied by the BLM Wel	Carrying 40/70 Local FEB DISTRICTION Information System Carlsbad RIZED REPRESENTATIVE	<b>1 4</b> 2019 Afriesia O.C.D.		
Frac Horizontal Wolfcamp from 120 deg phasing. Frac in 28 w/11,633,454 gals of SW, car sand. Flowback well for cleanup. 12/22/18 Put well on product We are asking for an exemption 14. Thereby certify that the foregoing is Name ( <i>Printed/Typed</i> ) JACKIE L	m 12157' MD (11981 TVD) to 16670 stages rying 6,673,939# Local 100 Mesh Sa ion. ion from tubing at this time. s true and correct. Electronic Submission #454464 vert For MEWBOURNE OIL CO ATHAN	fied by the BLM Wel MPANY, sent to the Title AUTHO Date 02/13/20	Carrying 40/70 Local FEB DISTRICTIN Information System Carlsbad RIZED REPRESENTATIVE	<b>1 4</b> 2019 Afriesia O.C.D.		
Frac Horizontal Wolfcamp from 120 deg phasing. Frac in 28 w/11,633,454 gals of SW, car sand. Flowback well for cleanup. 12/22/18 Put well on product We are asking for an exempting 14. Thereby certify that the foregoing is Name (Printed/Typed) JACKIE L Signature (Electronic) 	m 12157' MD (11981 TVD) to 16670 stages rying 6,673,939# Local 100 Mesh Sa ion. ion from tubing at this time. s true and correct. Electronic Submission #454464 veri For MEWBOURNE OIL CO ATHAN Submission) THIS SPACE FOR FEDEN ed. Approval of this notice does not warrant of uitable title to those rights in the subject lease	fied by the BLM Wel MPANY, sent to the Title AUTHO Date 02/13/20	Carrying 40/70 Local FEB DISTHICTION Information System Carlsbad RIZED REPRESENTATIVE DIS DISTRICTION Carlsbad RIZED REPRESENTATIVE DIS DISTRICTION Carlsbad DIS DISTRICTION Carlsbad DIS DIS DIS DIS DIS DIS DIS DIS	<b>1 4</b> 2019 Afriesia O.C.D.		

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