Form 3160-5 (June 2015)

## JNITED STATES DEPARIMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM22080

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2011 CONCERVI ARYESIA DISTRIC						7. It Unit or CA/Ag	reemen	t, Name and/or No.	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth		\d.'.	13.1	1 2010	8. Well Name and N TOMB RAIDER		ED 528H		
2. Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION COM-Mail: jennifer.harms@dvn.com					:IVED	9. API Well No. 30-015-44810-00-S1			
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA, OK 73102		3b. Phone No. (include area code) Ph: 405-552-6560			10. Field and Pool or Exploratory Area LIVINGSTON RIDGE				
4. Location of Well (Footage, Sec., T.	)				11. County or Parish	ı, State			
Sec 1 T23S R31E 360FNL 986 32.340710 N Lat, 103.722954					EDDY COUNTY, NM				
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	ΓE NATURI	E <b>OF</b> 1	NOTICE,	REPORT, OR O	ΓHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	Notice of Intent			Deepen Producti			on (Start/Resume)		
_	☐ Alter Casing ☐ I			ng	□ Reclama	lamation		Well Integrity	
Subsequent Report	□ Casing Repair	Construction		☐ Recomplete			Other		
☐ Final Abandonment Notice	□ Change Plans	and Abandon   Tempor			arily Abandon				
	□ Convert to Injection	Back Water D			Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Updated: 2/19/2019, water produced from formation has changed since previous sundry submitted 2/1/2019.  Site Name: Tomb Raider 1-12 Fed 528H  1. Name(s) of formation(s) producing water on the lease: Leonard B  2. Amount of water produced from all formations in barrels per day: 2500bbls per day  Accepted For Record NMOCD 14. I hereby certify that the foregoing is true and correct.									
Electronic Submission #455279 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by PAMEULA HERNANDEZ on 02/21/2019 (19PGH0014SE)  Name (Printed/Typed) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST									
Signature (Electronic Submission) Date 02/2006 EPTE						FOR RECO	RD	=-:	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second conductive of the second conductive	uitable title to those rights in the oct operations thereon.  U.S.C. Section 1212, make it a	e subject lease crime for any pe		and w	REAU OF L CARLSBA	- 6 2019  Mem Asst I  AND MANAGEMEN  D FIELD OFFICE  like to any department		Date	
States any false, fictitious or fraudulent s	statements or representations as	to any matter w	thin its jurisdict	tion.					

## Additional data for EC transaction #455279 that would not fit on the form

## 32. Additional remarks, continued

4. How water is stored on lease:

6-750bbl water tanks located at the Tomb Raider 1 CTB 3  $\, m{
u} \,$ 

5. How water is moved to the disposal facility: piped

6. Identify the Disposal Facility by:

A. Facility Operators Name: a) Devon Energy Corp b) Mesquite SWD, Inc -

B. Facility or well name/number:
a) Todd 2 Water Treatment Facility 2RF-114
b) Bran SWD 1 API #30-025-43473 SWD-1558
C. Type of Facility or well (WDW) (WIW): a) b) WDW

D.1) Location: Section 2 Township 23S Range 31E

D.2) Location: ?? SE/4 SE/4 Section 11 Township 24S Range 31E ~